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U.S.G.S.			L	
LAND OFFICE		l	<u> </u>	
TRANSPORTER	OIL	1		
	GAS	1	<u> </u>	
OPERATOR				
PROBATION OFFICE				

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

1.	U.S.G.S.  LAND OFFICE  [RANSPORTER OIL / GAS / OPERATOR 3  PROBATION OFFICE	AUTHORIZATION TO TRAN	NSPORT OIL AND NATURAL	GAS	
	Operator				
}	Address				
-	Reason(s) for filing (Check proper box)	rico	Other (Please explain)		
ļ	New Well  Recompletion  Change in Ownership	Change in Transporter of: Oil Dry Gas Casinghead Gas Condens		perter, effective 3-1-67	
	If change of ownership give name and address of previous owner				
II.	DESCRIPTION OF WELL AND I	Well No. Pool Name, Including Fo	ormation Kind of Lea	se Lease No.	
	West Bisti Unit	165 Bieti Lemer Co.	State Fede	ral or Fee Federal 078155	
•	Location	Feet From The <b>South</b> Line	and <b>1980</b> Feet From	The Rest	
	omi Letter			_	
	Line of Section 1 Tow	rnship Range	, NMPM,	County	
III.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GAS	S Address (Give address to which app.	roved copy of this form is to be sent)	
	Name of Authorized Transporter of Oil  Call Reclining Company	-	Ber 1150, 2001and, 9		
	Name of Authorized Transporter of Cas	singhead Gas or Dry Gas	Address (Give address to which app	roved copy of this form is to be sent)	
	El Page Integal Gas C	Unit Sec. Twp. Rge.	Is gas actually connected?	/hen	
	If well produces oil or liquids, give location of tanks.	A 1 25-W 13-W	Tes	1-1-60	
IV.	COMPLETION DATA	th that from any other lease or pool,	give commingling order number:  New Well Workover Deepen	Plug Back   Same Resty.   Diff. Resty.	
	Designate Type of Completic	l	m-a-1 Dash	P.B.T.D.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	1.5	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Perforations			Depth Casing Shoe	
	TUBING, CASING, AND CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
		OR ALLOWARIE (Test must be a	fter recovery of total volume of load of	oil and must be equal to or exceed top allow-	
V.	TEST DATA AND REQUEST FOR ALLOWABLE  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)  [II. WELL]  [Producing Method (Flow, pump, gas lift, etc.)]				
	Date First New Oil Run To Tanks	Date of Test	Producting Method (1.00, pamp, and		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Prod. During Test	Cil-Bbis.	Water - Bbls.	Gas-MCF	
	GAS WELL		0.000	Gravity of Condensate	
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
VI.	VI. CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION COMMISSION  FEB 2 1 1967, 19  BY Original Signed by Emery C. Arnold		
			TITLE SUPERVISOR DIST. #3		
	OFICINAL SIGNED BY		This form is to be filed in compliance with RULE 1104.		
(Signature)		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation			
	Area Production Handgar (Title)  Pobrusry 21, 1967 (Date)		tests taken on the well in accordance with ROLL		
			sole on new and recompleted wells.  Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  Separate Forms C-104 must be filed for each pool in multiply		
			completed wells.		