DISTRICT II 11 Wios P.O. Drawer DD, Anesia, NM 88210

O. DOWE DD, AREBE, NM 60210

Energy, Minerals and Natural Resources Department

Form U-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

I		IO IKA	INSPU	HI OIL	. AND NA	TUNALGA		A DI AL-				
Operator							1	Well API No. 30–045–05524–0001				
Dugan Production Corp.									30-043-03324-0001			
Address		~ 07	400									
P.O. Box 420, Farmi	ngton, I	VIM 874	499		T 01	es (Please expla						
Reason(s) for Filing (Check proper box)						er (riease expia	ואנו					
New Well		Change in		er ot:								
Recompletion	Oil		Dry Gas	. 🗀								
Change in Operator	Casinghea	d Gas	Condens	- L								
If change of operator give name and address of previous operator												
II. DESCRIPTION OF WELL AND LEASE							Vind	of Lease		ease No.		
Lease Name Well No. Pool Name, Include					1 6			Rind of Lease Lease No. Rate Federal or Fee SF-078155				
West Bisti Unit		165	BIS	C1 LO	wer Gall	up			51-0	70133		
Location		_				1.0	200		East			
Unit Letter O	_ :66	0	Feet From	n The $\frac{S}{2}$	outh Lin	e and13	980 _{Fe}	et From The	East	Line		
1	25N			13W		San	Juan			C		
Section ¹ Townshi	p 2511		Range		, N	MPM, Sall				County		
				N 1 4 (T) 1								
III. DESIGNATION OF TRAN				NATU	Address (Go	ve address to wh	ich appraved	come of this t	form is to be se	ent)		
Name of Authorized Transporter of Oil Ciant Refining Inc.	XX	or Conden			1					,		
Giant Refining, Inc.						P.O. Box 256, Farmington, NM 87499 Address (Give address to which approved copy of this form is to be sent)						
Name of Authorized Transporter of Casin		[223]	or Dry G	-• []		80x 4990,				,		
El Paso Natural Gas			Twp.	Rge.	1	y connected?	When					
If well produces oil or liquids, give location of tanks.	Unit G	Sec. 35	26N	13W	_	y comicaes:	1	•				
					NO NO	her						
If this production is commingled with that IV. COMPLETION DATA	Irom any cus	er lease or j	pool, give	COMMUNICATION	ing older nam		· · · · · · · · · · · · · · · · · · ·					
IV. COMPLETION DATA		Oil Well	C	s Well	New Well	Workover	Deepen	Plue Back	Same Res'v	Diff Res'v		
Designate Type of Completion	- (X)	I ON WEN	04	a well	l new mean	1	l Dapas	1		1		
		A Ready to	Prod		Total Depth	1	I	P.B.T.D.	l	_1		
Date Spudded	Date Comp	Date Compl. Ready to Prod.				·						
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth				
Eleastions (Dr. KVP, KI, OK, Sec.)							ļ - ·					
Perforations	ــــــــــــــــــــــــــــــــــــــ				L			Depth Casit	ig Shoe			
	т	LIBING	CASIN	GAND	CEMENTI	NG RECOR	D					
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT				
HOLE SIZE	- Onc	5114G Q 1G	21110 01									
	 											
	 											
	 											
V. TEST DATA AND REQUES	ST FOR A	LLOWA	BLE									
OIL WELL (Test must be after r	ecovery of tol	ial volume o	of load oil	and must	be equal to or	exceed top allo	wable for thi	s depth or be	for full 24 hou	rs.)		
Date First New Oil Run To Tank	Date of Tes		·		Producing M	ethod (Flow, pu	mp, gas lift, e	ic.)	C 16 .	ا با ر شا		
								171				
Length of Test	Tubing Pres	sure			Casing Press	ire		Chok Stre	CED 2	1992		
•								SEP 2 9 1992				
Actual Prod. During Test	Oil - Bbis.			Water - Bbls.			Gas- MCF	III COL	V. DIV.			
										Z. MIV.		
GAS WELL									୍ୟାସ	i. 3		
Acnual Prod. Test - MCF/D	Length of T	est			Bbls. Conder	nate/MMCF		Gravity of (Condensate			
Armai Flore 100 - Michill									and a second sec			
esting Method (pitot, back pr.) Tubing Pressure (Shut-in)					Casing Pressure (Shut-in)			Choke Size				
count mento (puo, occa pr.)			•		-							
A CAPTA A MOR CONTROL	LATE OF	COLO	TARY	TE	1							
VL OPERATOR CERTIFIC				-E	(OIL CON	ISERV	ATION	DIVISIO	N		
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above					SEP 2 9 1992							
Division have been computed with and is true and complete to the best of my			20076		<u> </u>			EP 291	992			
		· - · - - •			ll Date	Approve	U	A				
KI 1 P	, 					•	3-1	d				
axua (and				∥ By_							
Signature Bud Crane	Producti	on Sup	erint	<u>ende</u> nt	4		SUPERV	SOR DIS	TRICT #	3		
Printed Name			Title		Title					- 		
9/28/92		325-18	₹21		11							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.