

Form 3160-5  
(June 1990)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

## 1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

## 2. Name of Operator

Dugan Production Corp.

## 3. Address and Telephone No.

P.O. Box 420, Farmington, NM 87499 (505) 325-1821

## 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FSL - 1980' FEL  
Sec. 1, T25N, R13W, NMPM

## 5. Lease Designation and Serial No.

SF 078155

## 6. If Indian, Allottee or Tribe Name

## 7. If Unit or CA, Agreement Designation

West Bisti Unit

## 8. Well Name and No.

West Bisti Unit 165

## 9. API Well No.

30-045-05524

## 10. Field and Pool, or Exploratory Area

Bisti Lower Gallup

## 11. County or Parish, State

San Juan, NM

## 12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## TYPE OF SUBMISSION

- ☒
- Notice of Intent
- 
- ☐
- Subsequent Report
- 
- ☐
- Final Abandonment Notice

## TYPE OF ACTION

- ☐
- Abandonment
- 
- ☐
- Recompletion
- 
- ☐
- Plugging Back
- 
- ☐
- Casing Repair
- 
- ☐
- Altering Casing
- 
- ☒
- Other Return to Production or Plug
- 
- ☐
- Change of Plans
- 
- ☐
- New Construction
- 
- ☐
- Non-Routine Fracturing
- 
- ☐
- Water Shut-Off
- 
- ☐
- Conversion to Injection
- 
- ☐
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

## 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Test casing to determine if repair is possible and return to production or plug as follows:

1. Spot 100' Class B cement plug across Gallup top at 4745'.
2. Perforate 50' below Mesa Verde top at 2470'. Spot 100' Class B cement plug inside and outside.
3. Perforate 50' below the Pictured Cliffs top at 1321' and spot Class B + 4% gel cement inside and outside production casing to cover Fruitland top at 862'.
4. Perforate 50' below surface casing at 210'. Cement to surface with Class B + 4% gel cement.

RECEIVED  
DEC - 2 1993SEE ATTACHED FOR  
CONDITIONS OF APPROVAL

OIL CON. DIV.

## 14. I hereby certify that the foregoing is true and correct

Signed

John Alexander

Title

Operations Manager

Date

11/15/93

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

APPROVED

NOV 22 1993

DISTRICT MANAGER

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

IN REPLY REFER TO:  
(07337)

UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT  
FARMINGTON DISTRICT OFFICE

1235 La Plata Highway  
Farmington, New Mexico 87401

Attachment to Notice of

Re: Permanent Abandonment

Intention to Abandon

Well: 165 West Bisti Unit

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Leases."

2. Mike Flaniken with the Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 599-8907.

3. The following modifications to your plugging program are to be made (when applicable):

1.) Spot Gallup cement plug from 4965' to 4612' plus 50 linear feet excess. Tag TOC (Gallup Top @ 4662')

2.) Move Mesa Verde plug. Perforate @ 1992' and place a cement plug inside & outside the casing from 1992' to 1892' plus 100% excess. (MV Top @ 1982')

3.) Fruitland - PC plug. Perforate @ 1254' and place a cement plug inside & outside the casing from 1254' to 894' plus 100% excess. (Fruitland Top @ 984', P.C. Top 1204')

Office Hours: 7:45 a.m. to 4:30 p.m.