P. O. Drawer 1150 Cortez, Colorado

June 10, 1959

5-25-12

In re: Benally Lease, SW/4 Section 5, Township 25N, Range 12W, San Juan County, New Mexico

Mr. A. L. Porter, Jr., Secretary-Director New Mexico Oil Conservation Commission 107 Mabry Hall, Capitol Building Sante Fe, New Mexico

Dear Sir:

Due to the planned conversion of our Benally No. 1 to an LPG-gas injection well in the LPG-gas injection project covered by Order R-1414, we hereby request that Benally No. 2 be classified as a transfer well effective the date operations commence to convert Benally No. 1 to an injection well.

The expected date of commencement of operations is June 11, 1959.

Yours very truly, Phillips Petroleum Company

CM Boles or

C. M. Boles
District Superintendent

WJW:bh

New Mexico Oil Conservation Commission
Box 697
Aztec, New Mexico

U. S. Geological Survey Box 965 Farmington, New Mexico

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Mr. A. L. Porter, Jr., Secretary-Director New Mexico Oil Conservation Commission 107 Mabry Hall, Capitol Building Sante Fe, New Mexico

Dear Sir:

Attached is Form C-116 which lists three consecutive 24-hour production tests of Benally No. 1 for purposes of allowable transfer. Mr. Emery C. Arnold was consulted and advised by telephone and our confirming letter of June 5th of the commencement of these tests.

Also attached are waivers by offset operators to the transfer of allowables from Benally No. 1 to Benally No. 2. Offset operators are Sunray Mid-Continent Oil Company, Amerado Petroleum Corporation and El Paso Natural Gas Products Company.

This is our request to transfer the total well allowables from Benally No. 1 to Benally No. 2, such transfer to become effective June 11, 1959, or the day operations commence to convert Benally No. 1 to an injection well, whichever is the later date.

Benslly No. 1 is being converted to an LPG-gas injection well under terms of Order R-1414.

Sincerely yours, Phillips Petroleum Company

C. M. Boles

CMBole of

District Superintendent

WJW:bh Attachments

New Mexico Oil Conservation Commission
Aztec. New Mexico

U. S. Geological Survey Box 965, Farmington, N.M.

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WAIVER

Mr. Emery C. Arnold, Supervisor New Mexico Oil & Gas Commission Box 697 Astec, New Mexico

Phillips Petroleum Company, operator of Benally Lease, located in the SW/4 Section 5-25N-12W, San Juan County, New Mexico (Bisti-Lewer Gallup Pool) is requesting the transfer of allowables from Benally Well No. 1, located 660' EWL, 660' NSL, Section 5 to Benally Well No. 2, located 1980' NSL and 1980' EWL, Section 5 effective with the date operations commence to convert Benally No. 1 to an LPG gas injection well.

I Robert A. Drake duly sworn, qualified and authorized to make this affidavit and fully cogn	nigant of the facts herein set
out, hereby waive any and all object:	Statist (IX link
Subscribed and sworn to before me thi	is day of
June 1959.	ine Semiol
Notary Publi	ic in and for La Plate
County,	Durngo, Colo
My commission expires april 2	1, 1962.

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WAIVER

Mr. Emery C. Arnold, Supervisor New Mexico Oil & Gas Commission Box 697 Astec, New Mexico

Phillips Petroleum Company, operator of Benally Lease, located in the SW/4 Section 5-25N-12W, San Juan County, New Mexico (Bisti - Lewer Gallup Pool) is requesting the transfer of allowables from Benally Well No. 1, located 660' EWL, 660' NSL, Section 5 to Benally Well No. 2, located 1980' NSL and 1980' EWL, Section 5 effective with the date operations commence to convert Benally No. 1 to an LPG gas injection well.

1 7 1210PS Cantally West party authori	of lawful age being first zed by El Paso Natural Gas Products d fully cognizant of the facts herein objections to this request.
	James C. Vandwier, Ja
Subscribed and sworn to before me	this day of
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County	New Mexico
My commission expires My Commission	

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WAIVER

Mr. Emery C. Arnold, Supervisor New Mexico Oil & Gas Commission Box 697 Aztec, New Mexico

Phillips Petroleum Company, operator of Benally Lease, located in the SW/4 Section 5-25N-12W, San Juan County, New Mexico (Bisti - Lower Gallup Pool) is requesting the transfer of allowables from Benally Well No. 1, located 660' EWL, 660' NSL, Section 5 to Benally Well No. 2 located 1980' NSL and 1980' EWL, Section 5 effective with the date operations commence to convert Benally No. 1 to an LPG gas injection well.

I GUY N. RUMBAUGH, JR of lawful age being first
duly sworm, qualified and authorized by Sunray Mid-Continent Oil Company to make this affidavit and fully cognizant of the facts herein set out, hereby waive any and all objections to this request.
Duy n. Rumbaugh J.
Subscribed and sworn to before me this
Notary Public in and for fau leave
County _ new Maraco
My commission expires

My Commission Expires Oct. 29, 1962

P. O. Drawer 1150 Cortez, Colorado

June 10, 1959

Mr. A. L. Porter, Jr., Secretary-Director New Mexico Oil Conservation Commission 107 Mabry Hall, Capitol Building Sante Fe, New Mexico

Dear Sir:

Attached hereto is Sundry Notices & Report on Wells, U.S.G.S. Form 9-33lb requesting permission to convert our Benally Well No. 1 located 660! FSL and 660! FWL of Section 5-25N-12W, San Juan County, New Mexico, from an oil well to a combination LPG-gas injection well for secondary recovery. A plat is also attached showing the input well and all wells and operators within one-half mile radius of the proposed injection well.

Offset operators within one-half mile of the preposed injection well, as listed below, have been furnished a copy of this application and have waived their objection to the proposed conversion by approving the transfer of Benally No. 1 allowables to Benally No. 2, the only remaining well on the lease.

Immediate approval of the proposed conversion will be appreciated.

Yours very truly, Phillips Petroleum Company

C. M. Boles

CM Boles

District Superintendent

HGC/bh

ce: Mr. Emery C. Arnold, NMOCC Box 697, Aztec, N. M.

Sunray Mid-Continent Oil Company
Farmington, New Mexico
Amerada Petroleum Corporation
Durango, Colorado
El Paso Natural Gas Products Co.
Farmington, N. M.

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(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Indian Agency
Allottee Hoskin-Do-Rat
Lease No. 14-20-603-1292

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Note: Phillips Benally No. 1 is proposed injection well.

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