Form 3160-5

UNITED STATES

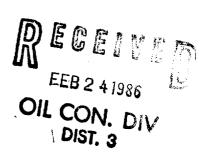
Form approved. Budget Bureau No. 1004-0135

		INT REPORT OF:		
16.	Check Appropriate Box To Indicase Nature of Notice, Report, or O	ther Data	-	
	6201' GLE	San Juan	New Mexico	
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISH	13. STATE	
	660' FSL, 660' FWL, Section 5, T 25N, R 12W, NMPM	Section 5,	r 25N, R 12W	
	660' ESI 660' EUL Section 5 T 25N D 12U NMDM	11. SEC., T., E., M., OR B. SURVEY OR AREA	LE. AND	
1. LOCATION OF W See also space At surface	rene (Report location clearly and in accordance with any state requirements.	10. FIELD AND POOL, OR WILDCAT Bisti Lower Gallup		
. ADDRESS OF OR	PERATOR P.O. Box 2810, Farmington, New Mexico 87499 UNCE AREA	9. WELL NO. WI-56	•	
2. NAME OF OPER	Bilgery	8. FARM OR LEASE NAM	E	
WELL -	WELL OTHER Water Injection JAN 29 1986	7. UNIT AGREEMENT NA. Central Bis	ti Unit	
(Do not u	SUNDRY NOTICES AND REPORTS ON WELLS use this form for proposals to drill or to deepen or plug back to a interest reservoir use "APPLICATION FOR PERMIT—" for such proposals.)	Navajo Allotted		
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
Formerly 9-331		5. LEASE DESIGNATION 14-20-603-11	AND SERIAL NO.	
(November 1983)	Other instructions on re	Expires August	31, 1985	

check repropriate box to indicate retaine of report, of Office build								
NOTICE OF INTENTION TO:			SUBSEQUENT REPORT OF:					
TEST WATER SHUT-OFF		PULL OR ALTER CASING		WATER SHUT-OFF	REPAIRING WELL XX			
PRACTURE TREAT		MULTIPLE COMPLETE		FRACTURE TREATMENT	ALTERING CASING			
SHOOT OR ACIDIZE		ABANDON*		SHOOTING OR ACIDIZING	ABANDONMENT*			
REPAIR WELL		CHANGE PLANS		(Other)				
(Other)				(NOTE: Report results of mu Completion or Recompletion 1	ltiple completion on Well Report and Log form.)			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

This well's casing was packer tested and a leak located between the interval of 3106' and 3201'. This leak was then squeezed off with 300 sks (354 cu.ft.) Class "B" cement containing 2% CaCl₂. This cement was then drilled out and the casing pressure tested with no bleed off. A packer was run on 2-3/8" tubing and set at 4711' KB. Packer fluid was placed behind the 2-3/8" tubing. This work was completed on January 20, 1986. Water injection will be resumed.



۱۶.	I hereby certify that the foregoing is true and correct		
,	SIGNE Phil terale	Cream Petroleum Engineer	DATE <u>January 28, 198</u> 6
	(This space for Federal or State office use)		ACCEPTED FOR RECORD
	APPROVED BY	TITLE	DATE
	CONDITIONS OF APPROVAL, IF ANY:		FFB 19 1986

*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA