

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir,
Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☐ Gas Well ☒ Other Injection Well

2. Name of Operator
Giant Exploration & Production Company

3. Address and Telephone No.
P.O. Box 2810, Farmington, New Mexico 87499 (505)326-3325

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
660' FSL, 660' FWL, Sec. 5, T25N, R12W

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
14-20-603-1292

6. If Indian, Allottee or Tribe Name
Navajo Allotted

7. If Unit or CA. Agreement Designation
Central Bisti Unit

8. Well Name and No.
Central Bisti Unit #WI-56

9. API Well No.
30-045-05525

10. Field and Pool, or Exploratory Area
Bisti Lower Gallup

11. County or Parish, State
San Juan, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☒ Casing Repair
☐ Altering Casing
☐ Other

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Per the verbal approval of Wayne Townsend, Giant Exploration & Production Company intends to repair this well's casing and resume injection operations as follows:

- 1) Isolate casing leak with bridge plug and packer.
- 2) Cement squeeze with 100 sks (118 cu.ft.) Class "B" cement containing 2% CaCl .
- 3) Drill out cement and pressure test casing.
- 4) Acidize existing perforations (4808'-4832') with 1000 gal. 15% HCl.
- 5) Run plastic lined tubing, spot packer fluid, and set injection packer at 4750'.
- 6) Perform mechanical integrity test.
- 7) Resume injection operations.

RECEIVED
OCT 04 1993

OIL CON. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed Jeffrey R. Vaughan

Title Vice President Operations

Date SEP 23 1993

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

APPROVED
SEP 27 1993
DISTRICT MANAGER