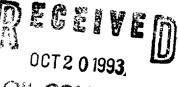
Form 3160-5 (June 1990)

## **UNITED STATES**

	FORM APPROVED Budget Bureau No. 1004-0135
,	Expires: March 31, 1993
<i>f</i> ==:	5. Lease Designation and Serial No

DEPARTMENT	OF THE INTERIOR	14-20-603-1292
<del></del>	AND MANAGEMENT OF THE 13 ALLE: 25	6. If Indian, Allottee or Tribe Name
SUNDRY NOTICES	AND REPORTS ON WELLS	Navajo Allotted
	7. If Unit or CA. Agreement Designation	
Use "APPLICATION FOR P	s to drill or to deepen or reentry to a different reservoir,  ERMIT for such proposals	
SUBMIT IN TRIP	PLICATE	Child Batt Citie
1. Type of Well		8. Well Name and No.
Oil Well	Gas Well X Other Injection Well	Central Bisti Unit #27-56
2. Name of Operator		9. API Well No.
Giant Exploration & Produ	iction Company	30-045-05525
3. Address and Telephone No.		10. Field and Pool, or Exploratory Area
P.O. Box 2810, Farmington	ı, New Mexico 87499 (505)326-3325	Bisti Lower Gallup
4. Location of Well (Footage, Sec., T.,	11. County or Parish, State	
660' FSL, 660' FWL, Sec. 5	, T25N, R12W	San Juan, New Mexico
12. CHECK APPROPRIAT	E BOX(s) TO INDICATE NATURE OF NOTI	CE, REPORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
	Abandonment	Change of Plans
X Notice of Intent	Recompletion	New Construction
	Plugging Back	Non-Routine Fracturing
Subsequent Report	X Casing Repair	─ Water Shut – Off
	Altering Casing	Conversion to Injection
Final Abandonment Notice	X Other Acidizing (No.	ote: Report results of multiple completion on Well
		mpletion or Recompletion Report and Log form.)
13. Describe Proposed or Completed C	Operations (Clearly state all pertinent dates, including estimated d	ate of starting any proposed work. If well is
directionaly drilled, give subsurface	locations and measured and true vertical depths for all markers a	and zones pertinent to this work.)*
Giant Exploration & P	roduction Company repaired the subject well as follo	ws:
1) Cleaned out well to		MERSON -
2) Isolated casing leak	s from 2897'-2944' and 3296'-3360'.	REGEIVE
	190 sks (106.2 cu.ft.) Class "B" cement containing 2%	CaCl.
	( >O SES / TOO'T CHIT! ) CHISS IS COMOUNT COMMITTING SA	

- 4) Drilled out cement. Pressure tested casing to 500 psi.
- 5) Acidized existing perforations (4808'-4832') with 1000 gal 15% HCl.
- 6) Ran internal plastic coated tubing with injection packer set at 4726'.
- 7) Filled casing/tubing annulus with packer fluid.



OIL CON. DIV.

Performed MIT on 10-06-93. Test was witnessed by Ernie Busch of NMOCD. Resumed injection operations.

14. I hereby certify that the toregoing is	true and correct TitleVice President Operations	Date 0CT 1 2 1993
Jeffrey R. Vaughan		
(This space for Federal or State o Approved by	Title	Date
Conditions of aproval, if any:		

\*See Instruction on Reverse Side

AUCEPTED FOR RECORD

OCT 1 3 1993 **FARMINGTON DISTRICT OFFICE**