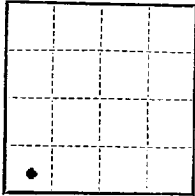


(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Indian Agency Window Rock
Navajo Allotted
Allottee La-La-Pa
Lease No. 14-20-603-321



SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF REDRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	<input checked="" type="checkbox"/>
NOTICE OF INTENTION TO ABANDON WELL.....		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

October 10, 1956

Well No. 1 is located 660 ft. from N line and 660 ft. from E line of sec. 4
31/4 34/4 Sec. 4 T-25-N 12-W WNPM
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Bisti Lower Gallup San Juan New Mexico
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 6168 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

4972' TD 4952' DOD - Set 3 1/2" OD Csg. - 4971' - Ran surveys & perf. 5 1/2" OD Csg. from 4928' to 4936' & sand oil fraced w/ 5000 gal. oil & 5000# sand. Formation broke @ 3400#. Max. treating press. 2600# Min. 2200#, Closed in press. 1000#. Avg. inj. rate 38.6 bbl per min. Jammed & tested & re-fraced w/ 20,000 gal. oil & 20,000# sand. Breakdown press. 1100#, Max. treating press. 2600#, Min. 4050#, Avg. inj. rate 40.4 bbl per min. Closed in press. 1000#. Ran 2-3/8" OD BUL Tbg. set @ 4893'. Jammed well in.

COMPLETION: Flowed 592.08 bbls. oil - water in 24 hours on 3/4" choke TP 100# Gas Vol. 255,310 CFPD. GOR 431. Corrected gty. 36. (Completion based on 197.38 bbl oil in 8 hours.)

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Amerada Petroleum Corporation
Address Box 1 - Bloomfield, New Mexico



By [Signature]
Title Foreman