

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other
2. Name of Operator
Central Resources, Inc.
3. Address and Telephone No.
P.O. Box 1247, Bloomfield, New Mexico 87413 (505)-632-3476
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1980' FSL, 1980' FWL, Sec 6, T25N, R12W

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993
5. Lease Designation and Serial No.
SF 078056

6. If Indian, Allottee or Tribe Name

7. If Unit or CA. Agreement Designation

Central Bisti Unit
8. Well Name and No.
Central Bisti Unit No. 6

9. API Well No.
30-045-05540

10. Field and Pool, or Exploratory Area
Bisti Lower Gallup

11. County or Parish, State
San Juan, New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Central Resources, Inc. intends to plug the well in accordance with regulations. Production equipment will be removed from the well and tubing will be used to pump plugs. Perforate and squeeze will be used unless casing can be recovered over the specified interval.

Proposed procedure:

- Notify the Farmington BLM office at 505-599-8907 24 hours prior to commencement of plugging operations.
- Spot a cement plug through tubing from 4770' - 4721' to cover Gallup top @ 4721'.
- Perforate and squeeze cement from 2085' - 1985' to cover the Mesaverde top @ 1985' inside and outside the casing.
- Perforate and squeeze cement from 1235' - 1135' to cover the Pictured Cliffs top @ 1135' inside and outside the casing.
- Perforate and squeeze cement from 890' - 790' to cover the Frutland top @ 790' inside and outside the casing.
- Perforate and squeeze cement from 235' - 165' to cover the surface casing shoe inside and outside the production casing.
- Perforate and squeeze cement from surface to 50' inside and outside the production casing.
- Cut wellhead and install dry hole marker. Clear and remediate location.

14. I hereby certify that the foregoing is true and correct

Signed Rodney L. Seale Title District Manager Date September 21, 1999

Rodney L. Seale

(This space for Federal or State office use)

Approved by WAYNE TOWNSEND Title A.T.L. Date 10/8/99

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any manner within its jurisdiction.

*See Instruction on Reverse Side

CENTRAL RESOURCES, INC.

Central Bisti Unit No. 6

Review Date: September 15, 1999

Elevation: 6200'GL, 6212'KB

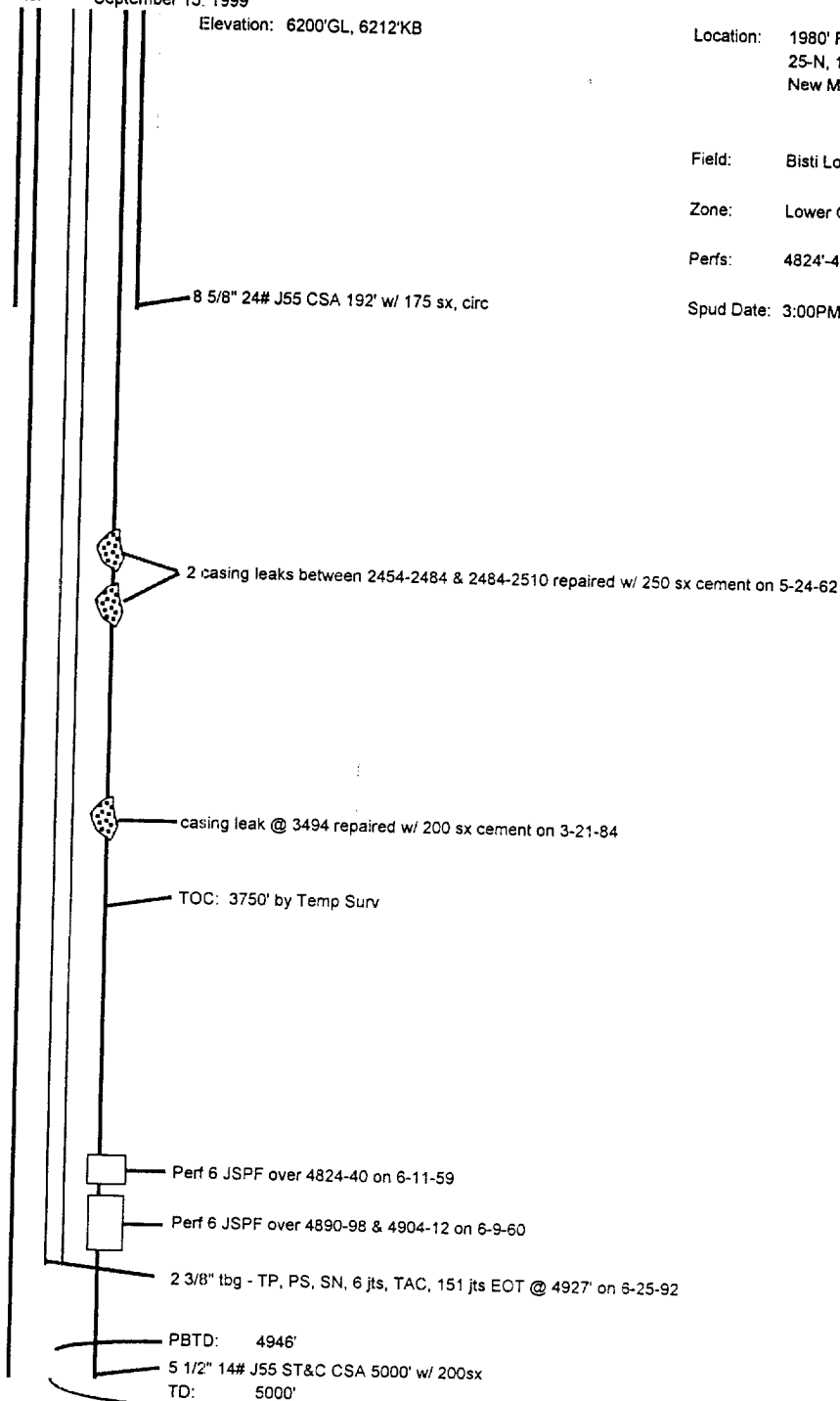
Location: 1980' FSL, 1980' FWL, Sec 6,
25-N, 12-W, San Juan County,
New Mexico

Field: Bisti Lower Gallup

Zone: Lower Gallup


Perfs: 4824'-4912'

Spud Date: 3:00PM, May 22, 1956



Workovers:

- 6-10-56 Initial, Frac 4890-4912 w/ 15,000 gal lease crude, 15,000# sand at 40 BPM
- 6-12-56 Initial, Frac 4824-40 w/ 15,000 gal lease crude, 15,000# sand at 44 BPM
- 5-24-62 Repair casing leak (2484-2510 & 2454-2484) w/ 250 sx cement
- 5-27-62 ReFrac 4824-4912 w/ 51,000 gal lease crude, 35,000# 20/40 sand @ 11 BPM
- ?-?-?? convert to injection
- 6-19-74 Acidize 4824-4912 w/ 500 gal 15% at 1 BPM
- 3-24-82 Return to production
- Acidize 4824-4912 w/ 1500 gal 15% at 5 BPM
- 3-24-84 Repair casing leak at 3494' w/ 200 sx cement
- Acidize 4824-4912 w/ 500 gal 15%


 Rod Seale
 9/17/99