

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.  
SF 078156-A

6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Dugan Production Corp.

3. Address and Telephone No.

P.O. Box 420, Farmington, NM 87499 (505) 325-1821

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FNL - 660' FWL  
Sec. 3, T25N, R13W, NMPM

7. If Unit or CA, Agreement Designation

West Bisti Unit

8. Well Name and No.

West Bisti Unit 163

9. API Well No.

30-045-05553

10. Field and Pool, or Exploratory Area

Bisti Lower Gallup

11. County or Parish, State

San Juan, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☒ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

It does not appear that this well can be returned to an economic status. Plan to plug as follows:

1. Set cast iron bridge plug 50' below Gallup top (4826'). Spot 100' Class B cement on top of plug.
2. Spot 100' Class B cement plug inside casing across Mesa Verde top (2092'). A cement squeeze in 1974 placed 500 sks. Class A cement outside casing through a hole at 3853', covering the annulus across this interval.
3. Perforate 50' below Pictured Cliffs top (1372') and pump Class B + 4% gel cement to cover Fruitland top (1025') inside and outside casing.
4. Perforate 50' below Ojo Alamo top (346') and pump Class B + 4% gel cement to fill casing and annulus to surface.

All plugs will be spotted with water.

Class B yields 1.18 cu. ft./sk and weighs 15.6 lb./gal.

Class B + 4% gel yields 1.55 cu. ft./sk and weighs 14.1 lb./gal.

14. I hereby certify that the foregoing is true and correct

Signed John Alexander

Title Operations Manager

Date 11/29/94

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

APPROVED

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

DISTRICT MANAGER