

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

El Paso Natural Gas Company

Kelly State

(Company or Operator)

(Lease)

Well No. 10, in SW 1/4 of NE 1/4, of Sec. 2, T. 25N, R. 13W, NMPM.
Wildcat Pool, San Juan County.

Well is 1986 feet from North line and 1980 feet from East line
of Section 2. If State Land the Oil and Gas Lease No. is E-6597

Drilling Commenced 6-29-56, 19..... Drilling was Completed 7-11-56, 19.....

Name of Drilling Contractor Co. Tools, Branch Drilg. Co.

Address.....

Elevation above sea level at Top of Tubing Head 6248'. The information given is to be kept confidential until
....., 19.....

OIL SANDS OR ZONES

No. 1, from.....to..... No. 4, from.....to.....
No. 2, from.....to..... No. 5, from.....to.....
No. 3, from.....to..... No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.
No. 2, from.....to.....feet.
No. 3, from.....to.....feet.
No. 4, from.....to.....feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
10 3/4"	32.75	New	163'	Howco			Surface
5 1/2"	15.5	New	5000'	Baker			Prod. Csg.

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
15"	10 3/4"	175'	125	Circulated		
8 3/4"	5 1/2"	5010'	300	Single Stage		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

7-19-56 T.D. 5010'. FBTD 4980'. Sandoil fraced Lower Gallup thru perf. 4943-4958 (4 sh./ft.) w/32,000 gal. oil & 30,000 gal. sand. BDP 2400#, max. pr. 2400#, Avg. tr. pr. 2200#, Inj. rate 43.0 BPM. No natural gage.

7-23-56 T.D. 5010'. FBTD 4936'. Sandoil fraced Lower Gallup thru perf. 4880-4896 w/63,000 gal. oil & 59,000 gal. sand. BDP 2700#, max. pr. 2700#, Avg. tr. pr. 2200#. Inj. rate 32.0 BPM. Flush 5000 gallons. No natural gage.

Result of Production Stimulation. Plugged and abandoned 8-16-56. Set 200' (25 sks.) cement plug from 4710-4910. Bolted steel plate with 4" marker and valve on braden head. Did not pull any 5 1/2" casing.

Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 5010 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing P&A on 8-16-56, 19.

OIL WELL: The production during the first 24 hours was P&A barrels of liquid of which % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity.

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in.

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Devonian	T. Ojo Alamo	
T. Salt	T. Silurian	T. Kirtland Form Surface	
B. Salt	T. Montoya	T. Fruitland 990	
T. Yates	T. Simpson	T. Pictured Cliffs 1232	
T. 7 Rivers	T. McKee	T. Menefee	
T. Queen	T. Ellenburger	T. Point Lookout 3658	
T. Grayburg	T. Gr. Wash	T. Mancos 3843	
T. San Andres	T. Granite	T. Dakota	
T. Glorieta	T.	T. Morrison	
T. Drinkard	T.	T. Penn	
T. Tubbs	T.	T. Lewis 1378	
T. Abo	T.	T. M.V. 1583	
T. Penn	T.	T. Gallup 4707	
T. Miss	T.	T.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
Surface	990	990	Kirtland form. Gry sh interbedded w/tight gry fine-grn ss.				
990	1232	242	Fruitland form. Gry carb sh, scattered coals & gry, tight, fine-grn ss.				
1232	1378	146	Pictured Cliffs form. Gry, fine-grn, tight, varicolored soft ss.				
1378	1583	205	Lewis formation. Gry to white dense sh w/silty to shaly ss breaks.				
1583	3658	2075	Mesa Verde form. Gry, fine-grn s, dense sil ss carb sh & coal.				
3658	3843	185	Point Lookout form. Gry, very fine sil ss w/frequent sh breaks.				
3843	4707	864	Mancos formation. Gry carb sh.				
4707	5010	303	Gallup form. Lt gry to brn calc carb micac glauco very fine grn ss w/ irreg. interbed. sh.				

OIL CONSERVATION COMMISSION	
AZTEC DISTRICT OFFICE	
No. Control Report	6
DISPOSITION	
FILED	1
INDEXED	1
RECORDED	1
FILED	2
FILE	1

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

September 17, 1956

(Date)

Company or Operator El Paso Natural Gas Company

Address Box 997, Farmington, New Mexico

Name

Position or Title Petroleum Engineer