

FILED	5
APR 1963	
APPROVED BY	
TRANSMITTED	
BY	
DATE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

FORM C-110
(Rev. 7-60)

B.T.

FILE THE ORIGINAL AND 4 COPIES WITH THE APPROPRIATE OFFICE

Company or Operator Sunray Oil Company				Lease Central Blk. Unit		Well No. 54	
Unit Letter E	Section 6	Township 25N	Range 12E	County San Juan			
Pool Blk. Lower Gallin				Kind of Lease (State, Fed, Fee) Federal			
If well produces oil or condensate give location of tanks			Unit Letter	Section	Township	Range	
Authorized transporter of oil <input checked="" type="checkbox"/> or condensate <input type="checkbox"/>				Address (give address to which approved copy of this form is to be sent)			
El Paso Nat. Gas Products Co.				Box 1565, Farmington, N. Mex.			
Is Gas Actually Connected? Yes <input type="checkbox"/> No <input type="checkbox"/>							
Authorized transporter of casing head gas <input checked="" type="checkbox"/> or dry gas <input type="checkbox"/>			Date Connected 11-1-63	Address (give address to which approved copy of this form is to be sent)			
El Paso Nat. Gas Co.				Box 997 Farmington, N. Mex.			
If gas is not being sold, give reasons and also explain its present disposition:							

REASON(S) FOR FILING (please check proper box)

New Well <input type="checkbox"/>	Change in Ownership <input type="checkbox"/>
Change in Transporter (check one)	Other (explain below)
Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>	Transport Gas Collection Well CBS GI #3,
Casing head gas <input type="checkbox"/> Condensate <input type="checkbox"/>	to producing oil well CBS #54.

Remarks

No change in ownership interest. Effect of order is November 1, 1963

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with. **OCT 24 1963**

Executed this the 24th day of October, 19 63.

OIL CONSERVATION COMMISSION

Approved by
Original Signed By
A. R. KENDRICK

Title
PETROLEUM ENGINEER DIST NO. 3

Date
OCT 24 1963

By

Title

Company

Address

F. S. Goldard
District Production Manager
Sunray Oil Company
101 University Blvd.
Denver, Colorado 80205

RECEIVED

OCT 24 1963
OIL CON. COM.
DIST. 3

NUMBER OF COPIES RECEIVED		3
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
PRORATOR OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS NOTICES

Submit this notice in **TRIPLICATE** to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL		NOTICE OF INTENTION TO PLUG BACK		NOTICE OF INTENTION TO SET LINER	
NOTICE OF INTENTION TO SQUEEZE		NOTICE OF INTENTION TO ACIDIZE		NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE		NOTICE OF INTENTION (OTHER)		NOTICE OF INTENTION (OTHER) Repair Casing	X

Leak

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Denver, Colorado
(Place)

February 12, 1964
(Date)

Gentlemen:

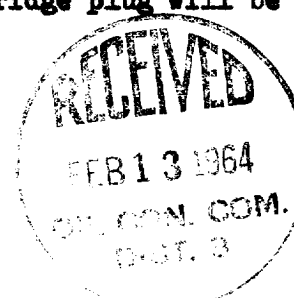
Following is a Notice of Intention to do certain work as described below at the.....

Sunray DX Oil Company Central Bisti Unit Well No. 54 in E
(Company or Operator) (Unit)
SW $\frac{1}{4}$ NW $\frac{1}{4}$ of Sec. 5, T. 25N, R. 12W, NMPM, Bisti Lower Gallup Pool
(40-acre Subdivision)
San Juan County.

FULL DETAILS OF PROPOSED PLAN OF WORK

(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

Production was shut off due to entry of mud into casing. We propose to set a retrievable bridge plug at approximately 4000'. We will run a casing corrosion log to determine the area of corrosion. A squeeze retainer will be run and the leak located. Cement will be pumped into the leak(s) to cover the area of bad casing. The cement will be drilled out and the casing tested to 1500 psi for 30 minutes. The bridge plug will be pulled and the well returned to producing.



Approved.....
Except as follows:

Approved
OIL CONSERVATION COMMISSION

By.....
Title.....
Supervisor Dist. # 3

SUNRAY DX OIL COMPANY
Company or Operator

By.....D. E. Hall

Position.....District Engineer
Send Communications regarding well to:

Name.....SUNRAY DX OIL COMPANY
Address.....101 University Blvd.
Denver, Colorado 80206