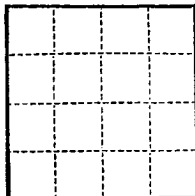


(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Indian Agency Navajo Tribal
14-20-603-1448
Allottee 011672
Lease No. Donally



SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACQUIRING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL	SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL	<u>Sandoli Fracture</u>	<u>X</u>

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

December 20, 1956

Well No. 1 is located 1979 ft. from [N] line and 1900 ft. from [E] line of sec. 5
SW 1/4 Section 5 25N 12W 104N
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Wildcat San Juan New Mexico
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 6166 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

12-17-56 T.D. 5025'. Cleanout depth 4971'.
Sandoli Gallup thru perf. 4796-4816 & 4866-4876 with 49,400 gallons oil
and 41,800 sand. Flush with 4500 gallons. Injection rate 41.0 BPM.
Maximum treating pressure 2350#, Breakdown pressure 4000#, treating
pressure 2200#. Injected 45 rubber balls in each of two zones for a total
of 90 rubber balls.



I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company El Paso Natural Gas Products, Inc.
P.O. Box 1161
Address El Paso, Texas

By C. E. McNeill
C. E. McNeill
Title Vice President

