

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

SF 678155

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

H. Bisti Unit

8. FARM OR LEASE NAME

9. WELL NO.

162

10. FIELD AND POOL, OR WILDCAT

Bisti-Lenore Valley

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 1-25N-13W

12. COUNTY OR PARISH 13. STATE

Langston NM

1. OIL WELL ☐ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Gulf Oil Corp.

3. ADDRESS OF OPERATOR

P. O. Box 670, Hobbs, NM 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface

1820' FNL + 1930' FEL

BUREAU OF
FARMINGTON RESOURCE AREA

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, CR, etc.)

6218' CR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other) TA

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

POH w/ prod sept. hit CIBP @ 4800', tot 500 psi. Circ. hole. Dump 35' cement on CIBP. Hold pending results of enhanced recovery study.

Perfs 4849-4930

RECEIVED
FEB 05 1985

OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED B. D. Pate

TITLE AREA ENGINEER

DATE 1-16-85

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

APPROVED
AS AMENDED

This Approval Or Temporary
Abandonment Expires Jan 30, 1986

*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any document
NMOC

JAN 30 1985
J. M. MILLENBACH
AREA MANAGER

West- Bist. Unit Well No. 162 Pool Lower Gallip

on 1880' E 1/4 1990' FE L Sec 1 - T25N R13W County SAN Juan State N.M.

GL: 6218

KB: 6228

H: 10'

Spud date: 1-21-57

Completion Date: 2-29-57

Zone	Comp. Date	Aband. Date
4-41-57	2-13-57	2-13-57
11293-11925	2-14-57	
11002-114	2-14-57	
11925-30	2-14-57	
11-11-59	2-14-57	

Treatment History (Current Zone)

2-13-57 frac 21219-11930 w/
20,250 gal oil + 30,000 # 20-100 mesh
(11-15-61) frac 49110-49300 w/
20,250 gal oil + 20,000 # 20-100 mesh

TP'd 1975

(26 Sept 83) CO to 4970' Act w/4000 gal
15% NEFS HCl @ 500 scf/hr Al₂
AIR-3 1/2 BPH MTP-2210 psi ATP-1800 psi
Flush w/ acid wtr @ 800 scf/hr 1/2 hr -
TSP-1800 psi
Pmnd @ 100-120 RW w/12 MCF/D
Leave well ST

Producing History (Current Zone)

Month/Year	Oil	Water	Gas

Remarks and Recommendation:

IF pumping 1-9 BOPD @ 12-14
3-6-57

Last Test Dated:

HO/D HO/D HO/D

Cum. Oil Cum. Gas

Prepared By: J. J.

Date: 1-14-85

9 5/8" MOD #Grade

Set @ 213' w/200 SX

Top of Cnt @ Surface

By: Circ

TCC @ 4200'

4819'-59'

4881'-83' (cont)

4892'-4900'

4908'-14'

4920'-30'

PERFED

w/4 JHPF

5 1/2" MOD 15.5 #Grade J-55

Set @ 4900' w/100 SX

Top of Cnt @ 4200'

By: TS

FOID 4970'

TD 5000'