

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1920, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-045-05560
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. V-4604 & V-11125
7. Lease Name or Unit Agreement Name Mitcham Com
8. Well No. #1
9. Pool name or Wildcat Ballard PC
10. Elevation (Show whether DF, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER
2. Name of Operator DUGAN PRODUCTION CORP.
3. Address of Operator P.O. Box 420, Farmington, NM 87499
4. Well Location Unit Letter <u>G</u> : <u>1750</u> Feet From The <u>North</u> Line and <u>1650</u> Feet From The <u>East</u> Line Section <u>2</u> Township <u>25N</u> Range <u>8W</u> NMPM San Juan County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	Re-Entry <input checked="" type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Commenced re-entry on 2/18/2000. Drilled out existing cement plugs used to plug and abandon well to plug back to 2760'. Perforated Pictured Cliffs 2660' - 2670', 2714 - 2724, 2730 - 2740' w/1-spf (33 holes). Fractured perforations 2660' - 2670' with 30,000 lb. 20/40 sand in 70 quality foam. Opened all perforations to production. Ran 2-3/8" EUE tubing to 2717'. Swab and flow well to test. Test well at 35 mcf/d on 3/20/2000.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE John Alexander TITLE Vice-President DATE 3-22-2000  
TYPE OR PRINT NAME John Alexander TELEPHONE NO. \_\_\_\_\_

(This space for State Use)

ORIGINAL SIGNED BY CHARLIE T. PERSON

DEPUTY OIL & GAS INSPECTOR, DIST. 3

MAR 23 2000

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: