## District I

PO Box 1980, Hobbs, NM 88241-1980

District II

PO Drawer DD, Artesia, NM 88211-0719

Previous Operator Signature

## OIL CONSERVATION DIVISION

Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office

State of New Mexico

Energy, Minerals & Natural Resources Department

	d., Aztec, NA	A 87410		Santa	re, MW							
trict IV 10 South Pacheco	o, Santa Fe, l	NM 87505								] AME	NDED REP	
•	<b>I</b>	REQUEST	FOR A	LLOWA	BLE AN	D AUTH	ORIZA'	TION TO	ΓRANS	PORT		
-u		-		nd Address					<sup>2</sup> OGRID	Number		
ENERGEN RESOURCES CORPORATION									162928			
2198 Bloomfield Hwy									<sup>3</sup> Reason for Filing Code			
Farmington NM 87401  4 API Number					5 D	nol Nama			CH 10-1-98			
			<sup>5</sup> Pool Name						<sup>6</sup> Pool Code			
0-0 30 - 045 - 05562 7 Property Code		5062	BALLARD PICTURED CLIFFS						71439			
22004			8 Property Name SHEETS A						9 Well Number			
		Location	<del></del>	***	<u></u>	EEIS A					3	
or lot no.	Section		Range	Lot. Idn	Feet from t	he North	South Line	Feet from the	Fact/V	Vest line	Country	
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		Hole Loca		<u></u>	11/0	<u> </u>		1 010		W	SJ	
or lot no.	Section	Township	Range	Lot. Idn	Feet from t	he North	South Line	Feet from the	Fast/V	Vest line	County	
											County	
se Code	<sup>13</sup> Produci	ng Method Code	<sup>14</sup> Gas C	Connection Date	<sup>15</sup> C-12	Permit Nun	ber	6 C-129 Effective	e Date	<sup>17</sup> C-12	9 Expiration D	
. Oil and	d Gas T	ransporter	s									
Transporter OGRID			orter Nam Address	e	20	POD	21 O/G	22 P		R Location		
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	eed Wat	er							SEP 2 GOI	7 136 N. D J. 3		
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Well Co 25 Spud Date	ompletic	on Data				28 p	BTD	cription	DUST	30 D	HC, DC, MC	
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Printed Name

Title

Date