EL PASO FIELD SERVICES
PRODUCTION PIT CLOSURE

DEC 2 1 1998

RECEIVED
JUL 2 1998
OIL CON. DIV.

SHEETS #3A
Meter/Line ID - 74482

Approved

SITE DETAILS

Legals - Twn: 25 **Rng:** 08 **Sec:** 01 **Unit:** D
NMOCD Hazard Ranking: 30 **Land Type:** 2 - Federal
Operator: MERIDIAN OIL INC **Pit Closure Date:** 07/13/94

RATIONALE FOR RISK-BASED CLOSURE:

The above mentioned production pit was assessed and ranked according to the criteria in the New Mexico Conservation Division's Unlined Surface Impoundment Closure Guidelines.

The primary source, discharge to the pit, has been removed. There has been no discharge to the production pit for at least five years and the pit has been closed for at least three years.

The production pit has been remediated to the practical extent of the trackhoe or to the top of bedrock. Initial laboratory analysis has indicated that the soil remaining at the bottom of the excavation is above standards based on the hazard ranking score. Contaminated soil was removed and transported to an approved landfarm for disposal. The initial excavation was backfilled with clean soil and graded in a manner to divert precipitation away from the excavated area. Any rainfall that does infiltrate the ground surface must migrate through clean backfill before reaching any residual hydrocarbons remaining in the soil. Therefore, further mobility of residual hydrocarbons is unlikely.

Since the soil samples from the initial excavation were above standards, a test boring was drilled and a sample was collected to evaluate the vertical extent of impact to soils. Test boring sample results indicated soils below standards beneath the original excavation.

El Paso Field Services Company (EPFS) requests closure of the above mentioned production pit location for the following reasons:

- Discharge to the pit has not occurred in over five years and the pit has been closed for over three years.
- The bulk of the impacted soil was removed during the initial excavation.
- The excavation was backfilled with clean soil and graded to divert precipitation away from the excavation area.
- All source material has been removed from the ground surface, eliminating potential direct contact with livestock and the general public.
- Groundwater was not encountered in the initial excavation or test boring; therefore, impact to groundwater is unlikely.
- Soil samples collected beneath the initial excavation were below standards.
- No potential receptors are within 1,000 feet of the site.
- Residual hydrocarbons remaining in the soil at the bottom of the initial excavation will naturally degrade in time with minimal risk to the environment.

FIELD PIT SITE ASSESSMENT FORM

GENERAL

Meter: 74482 Location: SHEETS # 3 A
Operator #: 2999 Operator Name: MERIDIAN P/L District: BALLARD
Coordinates: Letter: D Section 1 Township: 25 Range: 8
Or Latitude _____ Longitude _____
Pit Type: Dehydrator ___ Location Drip: X Line Drip: ___ Other: _____
Site Assessment Date: 6·20·94 Area: 07 Run: 41

SITE ASSESSMENT

NMOCD Zone: (From NMOCD Maps)
Inside ☒ (1)
Outside ☐ (2)

Land Type:
BLM ☒ (1)
State ☐ (2)
Fee ☐ (3)
Indian _____

Depth to Groundwater
Less Than 50 Feet (20 points) ☐ (1)
50 Ft to 99 Ft (10 points) ☒ (2)
Greater Than 100 Ft (0 points) ☐ (3)

Wellhead Protection Area :
Is it less than 1000 ft from wells, springs, or other sources of fresh water extraction? , or ; Is it less than 200 ft from a private domestic water source? ☐ (1) YES (20 points) ☒ (2) NO (0 points)

Horizontal Distance to Surface Water Body
Less Than 200 Ft (20 points) ☒ (1)
200 Ft to 1000 Ft (10 points) ☐ (2)
Greater Than 1000 Ft (0 points) ☐ (3)
Name of Surface Water Body BIG RINCON CANYON
(Surface Water Body : Perennial Rivers, Major Wash, Streams, Creeks, Irrigation Canals, Ditches, Lakes, Ponds)
Distance to Nearest Ephemeral Stream ☐ (1) < 100'(Navajo Pits Only)
☐ (2) > 100'

TOTAL HAZARD RANKING SCORE: 30 **POINTS**

REMARKS

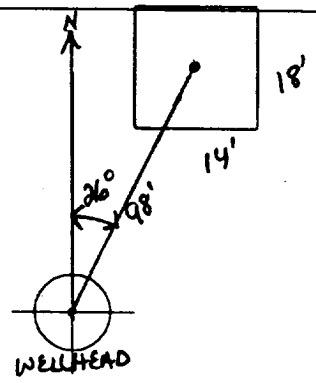
Remarks : ONLY PIT ON LOCATION. PIT IS DRY. LOCATION IS IN BIG RINCON CANYON ON A HILL. REDLINE AND TOPO CONFIRMED LOCATION IS INSIDE V.Z.

DIG & HAUL

ORIGINAL PIT LOCATION

Original Pit : a) Degrees from North 26° Footage from Wellhead 98'

b) Length : 18' Width : 14' Depth : 2'



REMARKS

Remarks :

TOOK PICTURES AT 3:30 P.M.

END DUMP

Completed By:

Robert Thompson
Signature

6.20.94
Date

PHASE I
EXCAVATION

FI D PIT REMEDIATION/CLOS RE FORM

GENERAL

Meter: 74482 Location: SHEETS #3A

Coordinates: Letter: D Section 1 Township: 25 Range: 8

Or Latitude _____ Longitude _____

Date Started : 7-13-94 Area: 07 Run: 41

FIELD OBSERVATIONS

Sample Number(s): KP130 _____ _____ _____

Sample Depth: 12' Feet

Final PID Reading 312 PID Reading Depth 12 Feet

Yes No

Groundwater Encountered ☐ (1) ☒ (2) Approximate Depth _____ Feet

CLOSURE

Remediation Method :

Excavation ☒ (1) Approx. Cubic Yards ~~60~~ 50 KP 7-13-94

Onsite Bioremediation ☐ (2)

Backfill Pit Without Excavation ☐ (3)

Soil Disposition:

Envirotech ☒ (1) ☐ (3) Tierra

Other Facility ☐ (2) Name: _____

Pit Closure Date: 7-13-94 Pit Closed By: B.G.T

REMARKS

Remarks : some LINE markers started Remediating To 12 Soil Turned dark gray. At 12 Soil Still the same Closed Pit.

Signature of Specialist: Kelly Padilla

(SP3191) 04/07/

El Paso Natural Gas Company

FIELD SERVICES LABORATORY
ANALYTICAL REPORT
PIT CLOSURE PROJECT - Soil

SAMPLE IDENTIFICATION

	Field ID	Lab ID
SAMPLE NUMBER:	KP130	945660
MTR CODE | SITE NAME:	74482	N/A
SAMPLE DATE | TIME (Hrs):	7-13-94	1422
SAMPLED BY:	N/A	
DATE OF TPH EXT. | ANAL.:	7/14/94	7/14/94
DATE OF BTEX EXT. | ANAL.:	7/17/94	7/20/94
TYPE | DESCRIPTION:	VC	Fine Brown Sand/Clay

REMARKS:

RESULTS

PARAMETER	RESULT	UNITS	QUALIFIERS			
			DF	Q	M(g)	V(ml)
BENZENE	<0.5	MG/KG	20			
TOLUENE	25	MG/KG	20			
ETHYL BENZENE	1.9	MG/KG	20			
TOTAL XYLENES	49	MG/KG	20			
TOTAL BTEX	76	MG/KG				
TPH (418.1)	2230	MG/KG			2.21	28
HEADSPACE PID	312	PPM				
PERCENT SOLIDS	92.9	%				

– TPH is by EPA Method 418.1 and BTEX is by EPA Method 8020 –

The Surrogate Recovery was at 230 % for this sample All QA/QC was acceptable.

Narrative:

ATI results attached. Surrogate recovery was outside ATI QC limits due to matrix interference.

DF = Dilution Factor Used

Approved By: [signature] Date: 8/12/94

Test Method for
Oil and Grease and Petroleum Hydrocarbons
in Water ard Soil

Perkin-Elmer Model 1600 FT-IR
Analysis Report

94/07/14 12:04

Sample identification
945660

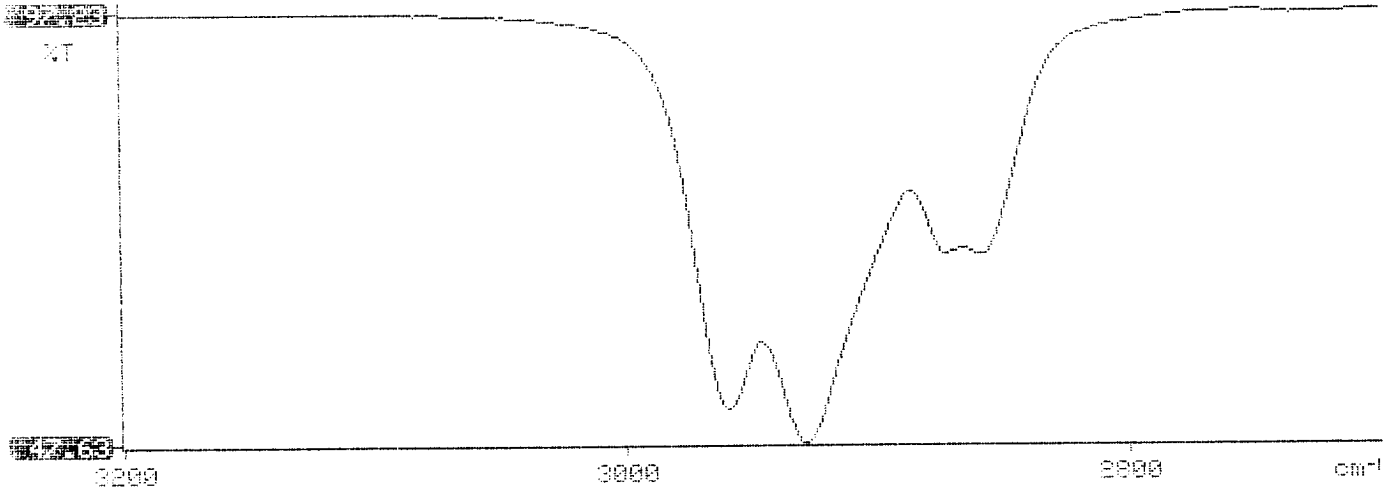
Initial mass of sample, g
5.210

Volume of sample after extraction, ml
25.000

Petroleum hydrocarbons, ppm
2231.038

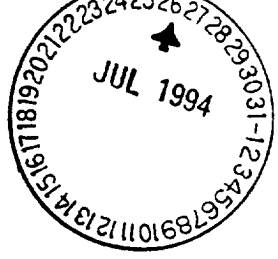
Net absorbance of hydrocarbons (2930 cm-1)
0.710

\: Petroleum hydrocarbons spectrum



Analytical Technologies, Inc.

2709-D Pan American Freeway, NE Albuquerque, NM 87107
Phone (505) 344-3777 FAX (505) 344-4413



ATI I.D. **407359**

July 25, 1994

El Paso Natural Gas Co.
P.O. Box 4990
Farmington, NM 87499

Project Name/Number: PIT CLOSURE 24324

Attention: John Lambdin

On **07/15/94**, Analytical Technologies, Inc., (ADHS License No. AZ0015), received a request to analyze **non-aqueous** samples. The samples were analyzed with EPA methodology or equivalent methods. The results of these analyses and the quality control data, which follow each set of analyses, are enclosed.

If you have any questions or comments, please do not hesitate to contact us at (505) 344-3777.

Letitia Krakowski, Ph.D.
Project Manager

H. Mitchell Rubenstein, Ph.D.
Laboratory Manager

MR:jt

Enclosure

Analytical Technologies, Inc.

GAS CHROMATOGRAPHY RESULTS

TEST : BTEX (EPA 8020)
CLIENT : EL PASO NATURAL GAS CO. ATI I.D.: 407359
PROJECT # : 24324
PROJECT NAME : PIT CLOSURE

SAMPLE ID. #	CLIENT I.D.	MATRIX	DATE SAMPLED	DATE EXTRACTED	DATE ANALYZED	DIL. FACTOR
13	945659	NON-AQ	07/13/94	07/17/94	07/20/94	1
14	945660	NON-AQ	07/13/94	07/17/94	07/20/94	20

PARAMETER	UNITS	13	14
BENZENE	MG/KG	<0.025	<0.5
TOLUENE	MG/KG	<0.025	25
ETHYLBENZENE	MG/KG	<0.025	1.9
TOTAL XYLENES	MG/KG	<0.025	49
SURROGATE:			
BROMOFLUOROBENZENE (%)		93	230*

*OUTSIDE ATI QUALITY CONTROL LIMITS DUE TO MATRIX INTERFERENCE

PHASE II

RECORD OF SUBSURFACE EXPLORATION

Borehole # BH-
Well #
Page 1 of

Burlington Environmental Inc.
4000 Monroe Road
Farmington, New Mexico 87401
(505) 326-2262 FAX (505) 326-2388

Project Name EPNG PITS
Project Number 14509 Phase
Project Location Sheets #3A

Elevation
Borehole Location Letter D-S1-T25-R8
GWL Depth
Logged By J.F. LaBarbera
Drilled By K. Padilla
Date/Time Started 8/1/95 - 1041
Date/Time Completed - 1220

Well Logged By J.F. LaBarbera
Personnel On-Site K. Padilla, F. Rivera, D. Charlie
Contractors On-Site
Client Personnel On-Site

Drilling Method 4 1/4 ID HSA
Air Monitoring Method PID, CGI

Depth (Feet)	Sample Number	Sample Interval	Sample Type & Recovery (inches)	Sample Description Classification System: USCS	USCS Symbol	Depth Lithology Change (feet)	Air Monitoring Units: ppm BZ	BH	N/S	Drilling Conditions & Blow Counts
0				Fill						
5										
10										
15	1	15-16.25	15	Lt Olive, med. dense, v. fn. sandy, SILT, damp, odor. Tr clay at 16'	ML		3.1	34	689/519	1455
20	2	20-21	11	Olive, med. dense, silty, v fn to fn SAND, tr. clay, dry, odor.	SM		14	278	553/525	1145
25	3	25-26.35	16	25-25.5'- Brown, med. dense fn. SAND, tr silt, damp	SP		8.3	410	65/614	→ Increasing Clay 1134
				25.5-26' Black, v fn sandy SILT, strong odor	ML					
				26'- Brown, silty CLAY, tr vfn sand, non plastic	CL					
30	4	30-31	11	Brown, v fn sandy, SILT, dry, odor, dense. 31.	ML		2	146	24/66	1135
35				TOB at 31'						
40										

Comments: Sample JFL 3B from 30-31' sent to lab for BTEX/TPH analysis

Geologist Signature John F. LaBarbera

El Paso Natural Gas Company

Phase II Dril

FIELD SERVICES LABORATORY

Sheets #3A (30-31')

ANALYTICAL REPORT

PIT CLOSURE PROJECT - Soil Samples Inside the GWV Zone

SAMPLE IDENTIFICATION

	Field ID	Lab ID
SAMPLE NUMBER:	JFL 38	947126
MTR CODE | SITE NAME:	74482	N/A
SAMPLE DATE | TIME (Hrs):	8/1/95	11:35
SAMPLED BY:	N/A	
DATE OF TPH EXT. | ANAL.:	8-2-95	8-2-95
DATE OF BTEX EXT. | ANAL.:	8-4-95	8-5-95
TYPE | DESCRIPTION:	VG	Brown sand & clay

REMARKS: _____

RESULTS

PARAMETER	RESULT	UNITS	QUALIFIERS			
			DF	Q	M(g)	V(ml)
BENZENE	<0.025	MG/KG	1			
TOLUENE	<0.025	MG/KG	1			
ETHYL BENZENE	<0.025	MG/KG	1			
TOTAL XYLENES	<0.025	MG/KG	1			
TOTAL BTEX	<0.10	MG/KG				
TPH (418.1)	81.5	MG/KG			2.0	28
HEADSPACE PID	24	PPM				
PERCENT SOLIDS	92.5	%				

-- TPH is by EPA Method 418.1 and BTEX is by EPA Method 8020 --

The Surrogate Recovery was at 94 % for this sample All QA/QC was acceptable.

Narrative: ATI Results attached

DF = Dilution Factor Used

Approved By: _____ Date: 8/22/95

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**********************************************************
*                    Test Method for                     *
*      Oil and Grease and Petroleum Hydrocarbons         *
*                   in Water and Soil                    *
*                                                        *
*             Perkin-Elmer Model 1600 FT-IR              *
*                    Analysis Report                     *
**********************************************************
*
 95/08/02  14:53
*
*  Sample identification
 947126
*
*  Initial mass of sample, g
 2.000
*
*  Volume of sample after extraction, ml
 28.000
*
*  Petroleum hydrocarbons, ppm
 81.463
*  Net absorbance of hydrocarbons (2930 cm-1)
 0.020
*
*
*
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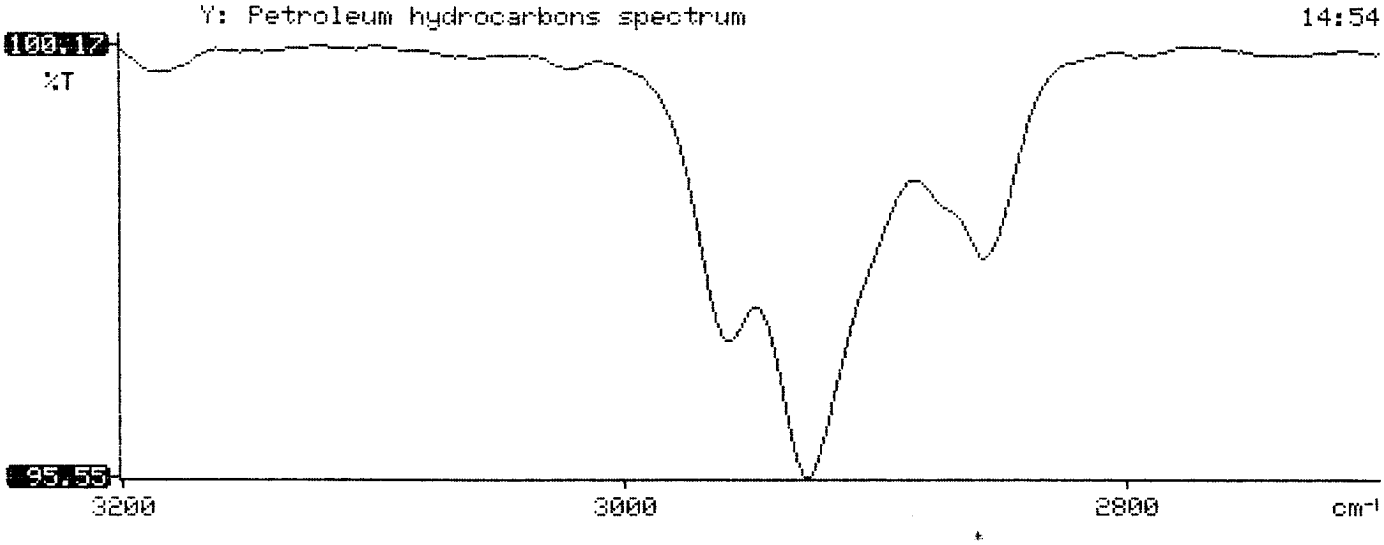


Analytical Technologies, Inc.

2709-D Pan American Freeway, NE Albuquerque, N
Phone (505) 344-3777 FAX (505)

ATI I.D. **508327**

August 7, 1995

El Paso Natural Gas Co.
P.O. Box 4990
Farmington, NM 87499

Project Name/Number: PIT CLOSURE/PHASE II DRILLING 24324

Attention: John Lambdin

On **08/04/95**, Analytical Technologies, Inc., (ADHS License No. AZ0015), received a request to analyze **non-aqueous** samples. The samples were analyzed with EPA methodology or equivalent methods. The results of these analyses and the quality control data, which follow each set of analyses, are enclosed.

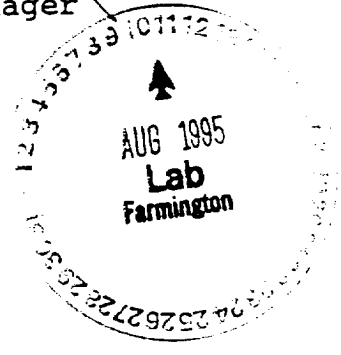
If you have any questions or comments, please do not hesitate to contact us at (505) 344-3777.

Kimberly D. McNeill
Project Manager

H. Mitchell Rubenstein, Ph.D.
Laboratory Manager

MR:jt

Enclosure



Analytical Technologies, Inc.

GAS CHROMATOGRAPHY RESULTS

TEST : BTEX (EPA 8020)

CLIENT : EL PASO NATURAL GAS CO. ATI I.D.: 508327

PROJECT # : 24324

PROJECT NAME : PIT CLOSURE/PHASE II DRILLING

SAMPLE ID. #	CLIENT I.D.	MATRIX	DATE SAMPLED	DATE EXTRACTED	DATE ANALYZED	DIL. FACTOR
01	947125	NON-AQ	08/01/95	08/04/95	08/05/95	1
02	947126	NON-AQ	08/01/95	08/04/95	08/05/95	1
03	947127	NON-AQ	08/01/95	08/04/95	08/05/95	50

PARAMETER	UNITS	01	02	03
BENZENE	MG/KG	<0.025	<0.025	<1.3
TOLUENE	MG/KG	<0.025	<0.025	60
ETHYLBENZENE	MG/KG	<0.025	<0.025	13
TOTAL XYLENES	MG/KG	<0.025	<0.025	110
SURROGATE:				
BROMOFLUOROBENZENE (%)		105	94	*

*SURROGATE RECOVERY NOT OBTAINABLE DUE TO SAMPLE DILUTION