## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

		5.	Lease Number NM-04226			
1. Type of Well GAS		6.				
2. Name of Operator	<u></u>	7.	Unit Agreement Name			
MERIDIAN OIL						
		8.	Well Name & Number			
3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505)	326-9700	9.	McManus #2 API Well No. 30-045-05663			
4. Location of Well, Footage, Sec., T, R, M		10	Field and Pool			
1273'FNL, 1328'FWL, Sec.4, T-25-N, R-8-W,	ИМРМ		Ballard Pictured Cl County and State			
		11.	San Juan Co, NM			
X Notice of Intent X Abandom Recomple Subsequent Report Pluggin Casing Final Abandonment Alterin Other -	etion New Con g Back Non-Rou Repair Water S g Casing Convers	struct tine E hut of	ion Tracturing Ef			
It is intended to plug & abandon the s	ubject well per the	attach	ed procedure.			
	DECEIVED		RECEIVE BLH 94 JUL 25 AM 070 FARMINGTO			
	DECEIVED N A116 - 8 1994 OIL CON. DIV. DIST. 3		RECEIVED BLH 94 JUL 25 AM II: 20 070 FARMINGTON, NM			
14. I hereby certify that the foregoing is signed for Manhuel (ROS) Title	OIL GON. DIV. DIST. 3		RECEIVED BLH  JUL 25 AM II:  FARMINGTON,			

APPROVED

AUG 0 1994

DISTRICT MANAGER

#### PLUG & ABANDONMENT PROCEDURE

## McManus #2 Ballard Pictured Cliffs NW Section 4, T-25-N, R-08-W San Juan Co., New Mexico

Note: All cement volumes use 100% excess outside pipe and 50' inside; mud will be 8.4 ppg with 40 sec vis.

- 1. Install and test location rig anchors. Prepare blow pit. Comply to all NMOCD, BLM, and MOI regulations.
- 2. MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on location. NU relief line. Blow down well and kill with water as necessary. ND wellhead and NU BOP. Test BOP.
- 3. POH and tailv 1" tubing (102 jts at 2179'). PU and RIH with 5-1/2" casing scraper and 2-3/8" work string to 2026'; POH.
- 4. Plug #1 (Pictured Cliff and Fruitland tops): PU 5-1/2" cement retainer and RIH; set at 2026'; pressure test tubing to 1000#. Mix 70 sxs Class B cement and squeeze 33 sxs below cement retainer from 2181' to 2026'; then spot 37 sxs above retainer from 2026' to 1750'. Mix and spot mud above cement to 1490'. POH with setting tool.
- Plug # 2 (Ojo Alamo and Kirtland tops): Pressure test casing to 500#.

  Perforate 4 holes at 1490'. Establish rate into holes if casing tested. PU 51/2" cement retainer and RIH; set at 1440'; establish rate into holes. Mix
  111 sxs Class B cement and squeeze 76 sxs outside casing and spot 35 sxs inside casing. POH above cement; mix and spot mud above retainer to 148'.

  POH and LD tubing and setting tool.
- 6. **Plug #3 (Surface):** Perforate 2 holes at 148'. Establish circulation out bradenhead valve. Mix approximately 50 sxs Class B cement and pump down 5-1/2" casing, circulate good cement out bradenhead valve. Shut in well and WOC.
- 7. ND BOP and cut off well head below surface casing. Install P&A marker to comply with regulations. RD, MOL, cut off anchors, and restore location.

Recommended: Jan Value
Operations Engineer

Approval:

Production Superintenden

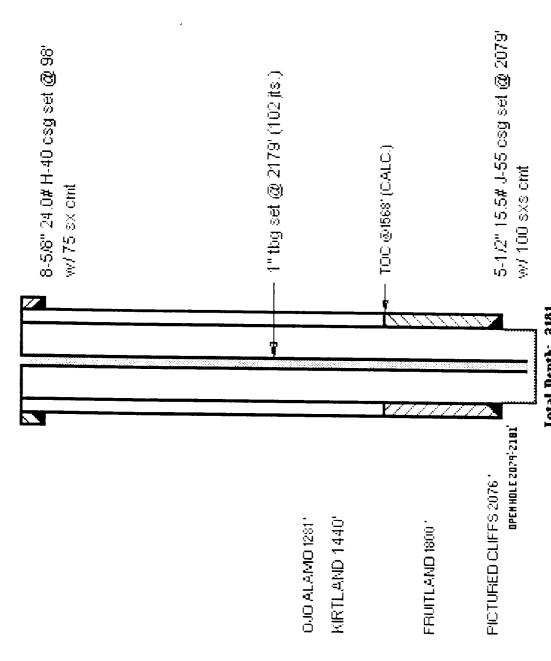
HJW 7/05/94

### PERTINENT DATA SHEET

WELLNAME:	McManus #2 (PC)			DP NUMBER:	50907A GL: 6450' KB: 6457'						
WELL TYPE:	Ballard Pictured Cliffs							ELEVATION:			
	1273' FNL 1 Sec. 04, T25N, San Juan Count				INITIAL POTENTIAL:	AOF	2, <b>863</b>	MCF/D			
	Jan Juan Coun	y, ivew iviexico			SICP:	11/54	6 <b>62</b>	psig			
OWNERSHIP:	GWI: :00.0000% NRI: 82.0000%				DRILLING:	CO	UD DATE: MPLETED: LL DEPTH: PBTD:		09-07-54 09-25-54 2181' 2181'		
CASING RECORD:		· · · · · · ·		i							
HOLE SIZE	SIZE	WEIGHT	<u>G<b>RADE</b></u>	<u>DEPTH</u>	EQUIP.	CE	MENT	-	тос		
*2-1/ <b>4</b> *	3-5/ <b>8"</b>	23.0#	ri-40	9 <b>8'</b>		75 sx			Surface		
7-7/8"	5-1/2"	15. <b>5#</b>	J-55	2079'		100 sx			1568'		
Tubing	1"			2179'					(7 <b>5%</b> cal		
FORMATION TOPS:	Ojo Alamo Kirtland Fruitland Pictured Cliffs		1281' 1440' 1800' 2076'				070 FARMINGTO	<b>&gt;</b>	M 13033		
LOGGING:	Electric and Mid	cro					<u>S</u>	=			
PERFORATIONS:	None						*	õ			
STIMULATION:	Shot with 215 quarts Nitroglycerin from 2089' to 2180'.										
WORKOVER HISTORY:	None			-,-							
PRODUCTION HISTORY: Cumulative as of Feb. 1990; Current:	<u>Gas</u> 854.6 MMcf 0 Mcf	<u>Oil</u> 0 Bbl 0 Bbl		· · · · · · · · · · · · · · · · · · ·	DATE OF LAST PRODUC	<b>CTION:</b> Feb. 1990	Gas <1 Mcf/c	<u>Oil</u> I 0 bbl			
			<del></del>								

MCMANUS 2 CURRENT

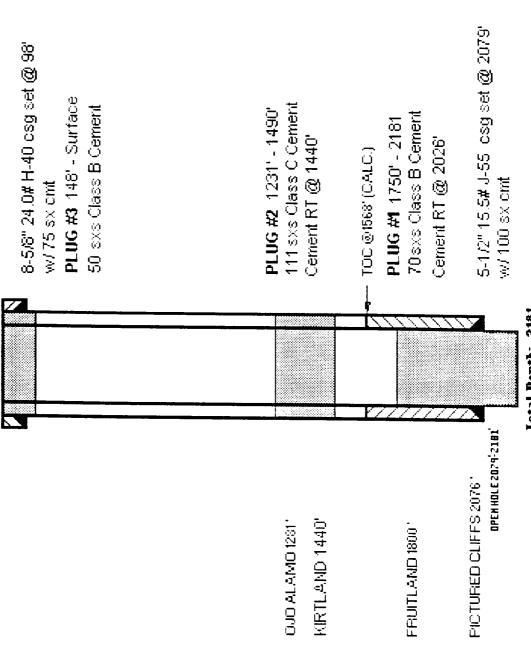
BALLARD PICTURED CLIFFS (GAS) Unit C. Section 04, 025M, 008W, SAN JUAN, NM



**Total Depth: 2181**Spud Date: 09/07/1954 Drill Completion: 09/25/1954
Well Completion: 09/25/1954 Well Recompletion:

# MCMANUS 2 PROPOSED

BALLARD PICTURED CLIFFS (GAS)
Obit C. Section 04, 025M, 008M, SAN JUAN, NM



Iotal Depth: 2181 3pud Date: 09/07/1954 Drill Completion: 09/25/1954 Well Completion: 09/25/1954 Well Recompletion: