

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (~~GAS~~) ALLOWABLE

RECOMPLETION

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico September 25, 1962
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Products Co. Kelly State, Well No. 9, in NE $\frac{1}{4}$ NE $\frac{1}{4}$,
(Company or Operator) (Lease)
A Sec. 2, T. 25N, R. 13W, NMPM., Blati-Gallup Pool
Unit Letter

San Juan

County. Date Spudded 6-10-56 Date Drilling Completed 7-2-62
Elevation 6236' G.L. Total Depth 4988' GOOD 4890'

Please indicate location:

D	G	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Top Oil/Gas Pay 4876' Name of Prod. Form. Gallup

PRODUCING INTERVAL -

Perforations 4876'-4886' 2 shots/ft.
Open Hole None Depth 4988' Depth 4870'
Casing Shoe Tubing

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls. water in _____ hrs, _____ min. Size _____
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke
load oil used): 72 bbls. oil, 59 bbls. water in 24 hrs, _____ min. Size _____

GAS WELL TEST -

Pumping 14 SPM - 74" Stroke.

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Tubing, Casing and Cementing Record

Size	Feet	Sax
<u>10-3/4"</u>	<u>162</u>	<u>125</u>
<u>5-1/2"</u>	<u>4977</u>	<u>300</u>
<u>2-3/8"</u>	<u>4858</u>	<u>- -</u>

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): See Remarks

Casing Tubing Date first new
Press. _____ Press. _____ oil run to tanks September 22, 1962

Oil Transporter El Paso Natural Gas Products Company

Gas Transporter None

Remarks: This well was plugged and abandoned on 8-14-56 and subsequently reentered on July 2, 1962. Well was cleaned out to 4890'. On 7-6-62 spotted 250 gals. 7-1/2% MCA and reperforated 5-1/2" OD Csg. from 4876'-4886'. Displaced acid into formation w/75 bbls. oil. Swabbed 515 bbls. of load oil from frack job in July, 1956. Shut Well In. Installed pumping unit in September, 1962.
I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved SEP 26 1962, 19..... El Paso Natural Gas Products Company
(Company or Operator)

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

By: ORIGINAL SIGNED BY: JOHN E. STUBBIEK
(Signature)

Title Petroleum Engineer
Send Communications regarding SEP 26 1962

Name Ewell N. Walsh CON. COM.

Address Box 1560, Farmington, New Mexico DIST. 3

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OIL CONSERVATION COMMISSION	
AZUL COUNTY OFFICE	
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