



COPY TO O. & G.

✓
IN REPLY REFER TO:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
P. O. Box 965
Farmington, New Mexico

February 6, 1956

The British-American Oil Producing Company
P. O. Box 120
Denver 1, Colorado

Re: Santa Fe 078155

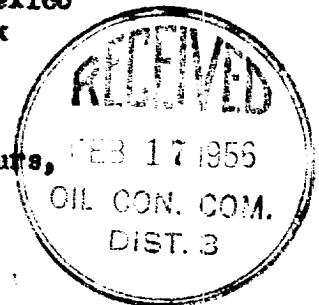
Gentlemen:

Receipt is acknowledged of your "Notice of Intention to Drill" dated February 3, 1956 covering your well No. 1 Govt. Marys in NE¹ NF¹ sec. 1, T. 25 N., R. 13 W., N. M. P. M., San Juan County, New Mexico, Wildcat pool.

Your proposed work is hereby approved subject to compliance with the provisions of the "Oil and Gas Operating Regulations" revised May 25, 1942, a copy of which will be sent to you on request, and subject to the following conditions:

1. Drilling operations so authorized are subject to the attached sheet for general conditions of approval.
2. Furnish copies of all logs.
3. Approved subject to the approval of the New Mexico Oil Conservation Commission of this unorthodox location.

Very truly yours,



P. T. McGrath
District Engineer

PTMcGrath:al

IN REPLY REFER TO.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY



NEW MEXICO
OIL CONSERVATION COMMISSION

Form C-128

Well Location and/or Gas Proration Plat

Date _____

Operator British American Oil Producing Company Lease _____

Well No. Maryo #1 Section 1 Township 25 North Range 13 West NMPM

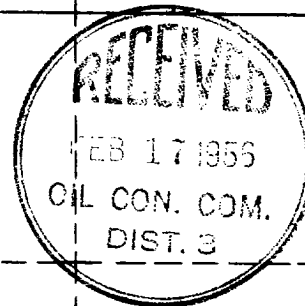
Located 600 Feet From North Line, 600 Feet From East Line,

San Juan County, New Mexico. G. L. Elevation 6179

Name of Producing Formation _____ Pool _____ Dedicated Acreage _____

(Note: All distances must be from outer boundaries of Section)

RECEIVED
FEB 8 1956
U. S. GEOLOGICAL SURVEY
FARMINGTON, NEW MEXICO



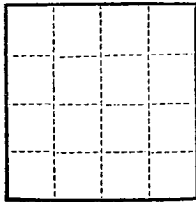
SCALE: 1"=1000'

1. Is this Well a Dual Comp. ? Yes ___ No ___.
2. If the answer to Question 1 is yes, are there any other dually completed wells within the dedicated acreage? Yes ___ No ___.

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

Name _____
Position _____
Representing _____
Address _____

Date Surveyed February 3, 1956
Earnest D. Cochran
Registered Professional Engineer and/or
Land Surveyor FOUR STATES OIL FIELD SURVEYS
FARMINGTON, NEW MEXICO



(SUBMIT IN TRIPLICATE)

 UNITED STATES
 DEPARTMENT OF THE INTERIOR
 GEOLOGICAL SURVEY
Land Office Santa FeLease No. 07815

Unit _____

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	<input checked="" type="checkbox"/> SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

February 3, 1956

Well No. 2 is located 600 ft. from N line and 600 ft. from E line of sec. 1

6-38-55 (Sec. and Sec. No.) 25 (Twp.) 13 (Range) (Meridian)

Franklin (Township) W.C. (County or Subdivision) New Mexico (State or Territory)

The elevation of the derrick floor above sea level is 6179 ft. 25 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

To drill & test subject well to the Lubata ss. Surface Casing: 9-5/8" Annealed to be set at approx. 210' IB & cemented with 160 sac & circulated to surface. WOC 24 hrs. Production Casing: 5 1/2" OD 15.5#, 4-35 casing to be set thru the lowest producing zone. Use centralizers & rotating type scratchers thru the Lubata & thru the Guling & cement with 400 sac with 3% gel. Coring: None planned. Logging: Not if content of sands based on electric log is questionable. Logging: Electric log from TD to surface casing. Detail from 1000-4000'; 4000-5000'; and 5000' to IB. Interolog & Microlog same as detail 25. Drilling Time: Use Geolograph from 210' to TD. Grift Surveys: At 50' intervals to 300'; thereafter at 250' intervals. Depth Measurements: SLM of drill pipe at approx. 150' above the Kansas, prior to IB, & at TD. Sampling: Collect 10' samples from 1000' to TD. Completion Program: To be determined when TD is reached.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company THE BRITISH AMERICAN OIL & GAS CO. LTD.Address P.O. Box 120Denver 1, Colorado

By _____

Title District Superintendent