

U. S. LAND OFFICE **Santa Fe**
SERIAL NUMBER **078155**
LEASE OR PERMIT TO PROSPECT
Govt. Malye

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

105
RECEIVED
JUL 12
U. S. GEOLOGICAL SURVEY
FARMINGTON MEA

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company British-American Oil Prod. Co. Address Box 180, Denver 1, Colorado
Lessor or Tract Govt. Marye Field Bisti Gallup State New Mexico
Well No. 1 Sec. 1 T. 25N R. 13W Meridian NMPM County San Juan
Location 600 ft. Box of N Line and 600 ft. Box of E Line of NE/4 Elevation 6179 KB
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed _____ Original Signed by:
Thomas M. Hogan

Date July 10, 1956 Title District Superintendent

The summary on this page is for the condition of the well at above date.

Commenced drilling February 21, 19 56 Finished drilling March 12, 19 56

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 4829 to 4873 No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
9-5/8"	32.3	10 rd	H-40	211	Baker				
5-1/2"	15.5	10 rd	H-51	496	Baker		498	456	production

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
9-5/8	225 KB	200	HO-100		
5-1/2	4998 KB	150	HO-100		

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set

Adapters—Material Size

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from _____ feet to 5000 feet, and from _____ feet to _____ feet.

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

DATES

----- July 10 -----, 19 56 Put to producing ----- April 5 -----, 19 56

The production for the first 24 hours was 633 barrels of fluid of which 100% was oil; -----% emulsion; -----% water; and -----% sediment. Gravity, °Bé. 37.5-----

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

EMPLOYEES

~~Denman Drilling Company~~ _____, Driller _____, Driller
 _____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
			See Geological sample description attached
FORMATION	Sample Top	Seal Top	
Ojo Alamo	Not present due to erosion		
Picture Cliffs	1170	1189	
Chacra-La Ventana	1535	1515	
Cliffhouse	2670	2668	
Point Lookout	3630	3640	
Mances	3830	3802	
Gallup	4740	4740	

