



STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION

TONY ANAYA
GOVERNOR

POST OFFICE BOX 2088
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87501
(505) 827-5800

Jyly 18, 1984

Hixon Development Company
P. O. BOX 2810
Farmington, New Mexico 87499

Attention: Aldrich L. Kuchera, Executive V. P.

Re: WFX -516
Central Bisti Unit Well No. 5
Unit letter D. Sec.6, T25N, R12W
San Juan County, NM

Dear Mr. Kuchera:

I have reviewed your request for an amendment to order WFX-516. Your request has been granted and will be noted in the subject order file. Please contact our Aztec district office before running the 4 1/2" liner, so a field representative may witness the operation. Also, please include well bore schematics on any future correspondence with this office. Schematics help us visualize the downhole situation faster and will help in reducing the turn around time to respond to your requests.

Sincerely,

Gilbert P. Quintana

Gilbert P. Quintana
Petroleum Engineer

cc: Joe D. Ramey
✓Aztec District- Frank Chavez
WFX -516 File

GPQ/bok

RECEIVED
JUL 24 1984
OIL CON. DIV.
DIST. 3



STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE

1000 RIO BRAZOS ROAD
AZTEC, NEW MEXICO 87410
(505) 334-6178

OIL CONSERVATION DIVISION
BOX 2088
SANTA FE, NEW MEXICO 87501

DATE 5-21-84

RE: Proposed MC _____
Proposed DHC _____
Proposed NSL _____
Proposed SWD _____
Proposed WFX ☒ Amendment
Proposed PMX _____

Gentlemen:

I have examined the application dated 5-17-84
for the Nixon Dev. Co CBU #5 D-6-25N-12W
Operator Lease and Well No. Unit, S-T-R

and my recommendations are as follows:

Approve

Yours truly,

Frank? Chang

HIXON DEVELOPMENT COMPANY

P. O. BOX 2810
FARMINGTON, NEW MEXICO 87499

May 14, 1984

Oil Conservation Division
Post Office Box 2088
Santa Fe, New Mexico 87501

Subject: Central Bisti Unit Well No. 5
Unit D, Section 6, T25N, R12W
San Juan County, New Mexico

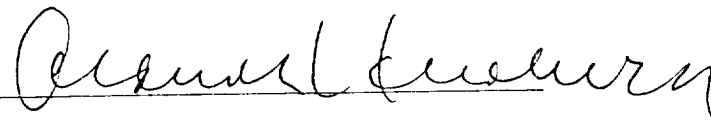
Gentlemen:

Hixon Development Company hereby requests a revision of order
WFX-516 per the attached sundries showing a liner installation
for the subject well.

Very truly yours,

Hixon Development Company

by



Aldrich L. Kuchera
Executive Vice President

ALK:cb

Attachments

cc: Mr. Frank Chavez
Oil Conservation Division
1000 Rio Brazos Road
Aztec, New Mexico 87410

RECEIVED
MAY 17 1984
OIL CON. DIV.
DIST. 8

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other

2. NAME OF OPERATOR

Hixon Development Company

3. ADDRESS OF OPERATOR

ESS OF OPERATOR
P.O. Box 2810, Farmington, NM 87499

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

below.)
AT SURFACE: 660' FNL, 660' FWL 6-25-12
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,
REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

PULL OR ALTER CASING

FULL OR PARTIAL
MULTIPLE COMPLETE

MULTIPLE CORN CHANGE ZONES

CHANGE 20
ABANDON*

ABAND
(other)

RECEIVED (NOTE: Recd. chap.)

VED
(NOTE: Report results of multiple completion or zone change on Form 9-330.)

FEB 24 1984

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

While pressure testing CBU Well No. 5 prior to converting it to water injection service, the well's 7" 20# casing was ruptured at 1700'-1800'. It is proposed to run a 4-1/2" 9.5# casing liner in this well to 4000' inside cemented casing and cement with 612 cubic feet cement.

OL CON. DIV.

01213

Set @ _____ Ft.

Subsurface Safety Valve: Manu. and Type

18. I hereby certify that the foregoing is true and correct

SIGNED William C. Campbell Chief Petroleum Engineer DATE 2/23/84

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE _____

APPROVED

*See Instructions on Reverse Side

NMOCC

FEB 29 1984

M. MILLERBACH

AREA MANAGER

Beitrag

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☐ other Water Injection

2. NAME OF OPERATOR
Hixon Development Company

3. ADDRESS OF OPERATOR
P.O. Box 2810, Farmington, NM 87499

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 660' FNL, 660' FWL 6-25-12
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

☐
☐
☒
☐
☐
☐
☐
☐

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Ran 3877.17' of 4-1/2" liner to 3887.17' KB and cemented with 250 sacks (471 cubic feet) of cement. Circulated cement to surface. Set tubing tail at 4010' KB with packer at 3792' KB. Well ready for water injection.

MAY 17 1984

OIL CON. DIV.
DIST. 3

Subsurface Safety Valve: Manu. and Type

18. I hereby certify that the foregoing is true and correct

SIGNED Bruce E. Delventhal TITLE Petroleum Engineer DATE 5/2/84

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

MAILED

MAY 4 1984

5. LEASE
SF 078056
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
Central Bisti Lower Gallup Unit
8. FARM OR LEASE NAME
9. WELL NO.
5
10. FIELD OR WILDCAT NAME
Bisti Lower Gallup
11. SEC., T., R., M. OR BLK. AND SURVEY OR AREA
Section 6, T25N, R12W
12. COUNTY OR PARISH
San Juan
13. STATE
New Mexico
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
6184' GLE