

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
SUNDRY NOTICES AND REPORTS ON WELLS

FORM APPROVED  
OMB No. 1004-0135  
Expires July 31, 1996

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.  
NMSF-078056

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

Elm Ridge Resources, Inc.

3a. Address

PO Box 189 Farmington, NM 87499

3b. Phone No. (include area code)

505-632-3476

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FNL & 660' FWL

Sec. 6-T25N-R12W

8. Well Name and No.

Central Bisti Unit W# 5

9. API Well No.

30-045-05576

10. Field and Pool, or Exploratory Area

Bisti Lower Gallup

11. County or Parish, State

San Juan, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input checked="" type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans <input checked="" type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once Testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Elm Ridge Resources, Inc. plugged and abandoned the Central Bisti Unit W# 5 on Thursday, August 23rd, 2001 as follows: RIH with tubing tag cement @ 4511' (146 joints) pressure casing to 500 psi, held good for 10 minutes, POOH with 26 joints to 3925'. Pump 25 sacks Class "B" cement neat, POOH with tubing, RIH with wireline perf @ 2000'. Pressure up casing to 500 psi, couldn't pump through perfs, decided to spot balanced plug. RIH with 66 joints open end to 2008', pump 15 sacks class B cement inside 4-1/2 casing, POOH with tubing, RIH with wireline perf @ 1250'. RIH with cement retainer set @ 1205'. Pump 52 sacks Class "B" cement neat out side 4 1/2 and 7" and 12 sacks inside 4 1/2, total of 64 sacks. RIH with wireline perf @ 937', RIH with cement retainers set @ 896'. Pump a total of 64 sacks inside and out of casing. POOH with tubing RIH with wireline perf @ 259', est. circ. Pump 120 sacks Class "B" cement neat to surface, nipple down, plugging complete, SDFN. Mike Wade-BLM witness, Bill Freeman-NNEPA witness.

Certified Return Receipt - Stephen Mason 7000 1670 0013 8142 7393 & Jim Walker - 7000 1670 0013 8142 7386

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Trudy Grubelnik

Title

Production Technician

Signature

Date

August 28, 2001

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

# Inspection Remarks

Case Number: NMSF078056	Type 311111	Case Name CENTRAL RESOURCES INC	Operator CENTRAL RESOURCES INC
Insto Type PD	Open Date 08/22/2001	Close Date 08/24/2001	
Identifier PD	Date 08/24/2001	Author Mike Wade	Subject INSP
	Category GENERAL	API / Fac ID 3004505576	Well / Fac Name CBU
			Number WI-5

Category  
GENERAL

Date  
08/24/2001

8/22/01  
Inspected location for surface and environmental compliance, rig for safety.  
RIH w/itbg.  
Fill hole  
Plug 2% CaCl (14.5, 14.8, 15.6 ppg)  
POOH 12 stands  
SI well

8/23/01  
RIH w/itbg tag TOC @ -4511  
POOH to -3927, fill hole and test csg. to 500 psi for 10 min 0 psi drop in psi. good test.  
Plug 4  
Mix and pump 25 sx class "B" (15.4, 15.8 ppg)  
POOH  
RU wireline Perf @ 2039', attempted to pump down csg. to establish injection rate, psi to holding 500 psi.  
RIH w/itbg, opened ended, mix and pump -15 sx class "B" balance plug (15.5 ppg) change in procedure approved by M. Wade.  
POOH  
RU wireline Perf @ 1250'  
Pumped down 4 = csg. to verify injection OK  
RIH w/cnt. ret. on tbg., fill hole, set cnt. ret. @ 1205'  
Plug 4  
Mix and pump 64 sx class "B" as follows:  
Close braiden head and pump -5 bbl. cnt. (25 sx @ 15.9 ppg), open braiden head and close csg. valve (4 = "to 7" csg.). Continue pumping cnt. till approximately another 27 sx. @ 15.7 ppg. cnt. through perfs. Sling out and place -9 sx. Balance plug on top of cnt. ret. Total cnt. pumped -64 sx., -52 sx. outside 4 = -3 sx below cnt. ret. and -9 sx @ 15.6 ppg. on top.  
POOH  
RU wireline Perf @ 937'  
Pumped down 4 = csg. to verify injection OK  
RIH w/cnt. ret. on tbg., fill hole, set cnt. ret. @ 896'  
Plug 5  
Mix and pump 64 sx. class "B" as follows:  
Close braiden head and pump -5 bbl. cnt. (25 sx @ 15.5 ppg), open braiden head and close csg. valve (4 = "to 7" csg.). Pressured up to 1000 psi and held. Opened csg valve and continue pumping cnt. till approximately another 27 sx. cnt. through perfs. Sling out and place -9 sx. Balance plug on top of cnt. ret. Total cnt. pumped -64 sx., -52 sx. outside 4 = -3 sx below cnt. ret. and -9 sx @ 15.7 ppg. on top.  
POOH  
RU wireline Perf @ 289', RD BOP's  
Plug 6 (surface)  
Pumped down 4 = csg and establish circulation out csg. (4 = to 7) and braiden head.  
Mix and pumped -120 sx. class "B" cnt down 4 = csg., circulated - 2 bbl out of both csg. (4 = to 7) and the braiden head. good circulation throughout.

31-Aug-2001 14:10