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SANTA FE			
FILE		1	
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL	i	
	GAS	/ 1	
OPERATOR		U	
PRORATION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

	SANTA FE		REQUEST	FOR ALLOWABLE			C-104 and C-11	
	FILE /	1		AND		Effective 1-1-6	5	
	U.S.G.S.	AUTHORIZATIO	ON TO TRA	ANSPORT OIL AND	NATURAL GAS	5		
	LAND OFFICE	-		R CHANGED FROM SH	FLL	,		
	TRANSPORTER OIL /	آ اِر	RANSPORTE	NY TO SHELL PIPE LI	IE .			
	GAS /	< 1	OIL COMPA	ON EFFECTIVE 12/31/	69	•		
	OPERATOR U	1	CORPORATION	IN EFFECTIVE 127 0-7				
1.	PRORATION OFFICE Operator	<u> </u>			· · · · · · · · · · · · · · · · · · ·			
	Culf Oil Corporation							
	Address							
	P. O. Box 670 Hobbs	New Marrian 8991	n					
P. O. Box 670, Hebbs, New Next to 88240 Reason(s) for filing (Check proper box) Other (Please explain)								
New Well Change in Transporter of:								
	Recompletion	Oil 🔀	od Dry Gas Change in oil tr			ransporter effective		
Change in Ownership Casinghead Gas Condensate June 12, 1967								
			···-	<u> </u>				
	If change of ownership give name and address of previous owner							
	and address of previous owner							
II.	DESCRIPTION OF WELL AND	LEASE						
	Lease Name Well No. Pool Name, Including			ľ				
	West Risti Unit	160 Histi	Lower G	ellup	State, Federal or	Fee Federal	078155	
	Location							
	Unit Letter <u>C</u> ; <u>660</u>	Feet From The	North Lin	ie and <u>1980</u>	Feet From The	West		
				,				
	Line of Section 1 Tov	wnship 221 25N	Range 13	, NMPI	_M , San Jua	ru .	County	
III.	DESIGNATION OF TRANSPORT			AS		anni of alife form in a	- h1	
	Name of Authorized Transporter of Oil Shell. Oil Company	or Condensate		Address (Give address				
				Address (Give address		ton, New Mexi		
	Name of Authorized Transporter of Cas El Paso Natural Gas C		Gas	P. O. Box 1			o oe sent/	
	THE PROPERTY CASE		I B	Is gas actually connec		, TOLAGE		
	If well produces oil or liquids,	Unit Sec. Twp. 35 26N	Rge.	Is gas actually connec	tear when	Unknown		
	give location of tanks,		- 1		i	OTHERTIONAL		
	If this production is commingled wit	th that from any other lea	ase or pool,	give commingling orde	er number:			
IV.	COMPLETION DATA	Oil Well	Gas Well	New Well Workcver	Deepen F	lug Back Same Res	v. Diff. Restv.	
	Designate Type of Completic		1	1	1 1	- 	1	
	Date Spudced	Date Compl. Ready to Pro	od.	Total Depth	F	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Forma	tion	Top Oil/Gas Pay	17	ubing Depth		
	, , , , , , , , , , , , , , , , , , , ,							
	Perforatior.s	<u>.L.,</u>		<u> </u>		Pepth Casing Shoe		
		TUBING, C	ASING, AND	CEMENTING RECO	RD			
	HOLE SIZE	CASING & TUBIN	G SIZE	DEPTH SET		SACKS CEMENT		
						·····		
				<u> </u>		· · · · · · · · · · · · · · · · · · ·		
V.	TEST DATA AND REQUEST FO			fter recovery of total vol		must be equal to or e	xeeed top allow-	
	OIL WELL able for this depth or be for full 24 hows)							
	Date First New Oil Run To Tanks	Date of Test		Producing Method (F to	w, pump, gas tijt, (
	Length of Test Tubing Pressure		Coston Brooming		Choke Size			
			Casing Pressure		CROKE SIZE			
		Tour Bhis		Water - Bbls.		gas - MCF		
	Actual Prod. During Test	Oil-Bble.		Wdter - Bbis.	`	745 · MO:	٠	
			<u> </u>	<u> </u>		<u>-</u>		
	GAS WELL	AS WELL ctual Prod. Test-MCF/D Length of Test		Bhia Condensate (10.00	75	Security of Condensate		
	Actual Prod. Test-MCF/D			Bbls. Condensate/MMCF		Gravity of Condensate		
	The state of the back and back	Tubina Danaura (abut. 4		Casing Pressure (Shu	t=1n1	Choke Size		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-i	,	Overrid Linesoma China	,			
					CONSEST 11 5	ON COMMISSION		
VI. CERTIFICATE OF COMPLIANCE					ON COMMISSION	4		
JUN 2 2 1967 APPROVED				19				
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given APPROVED Original Signed by Emery C. Arnold, 19							
	above is true and complete to the	BY	BY					
				S	SUPERVISOR DIST. #3			
	n dan 13			TITLE SUPERVISOR DIST: "				

VI.

Area Production Nanager

June 21, 1967

(Date)

(Title)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

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