

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir,  
Use "APPLICATION FOR PERMIT--" for such proposal

SUBMIT IN TRIPLICATE

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.  
SF078056

6. If Indian, Allottee or Tribe Name  
Indian Allotted

7. If Unit or CA Agreement Designation

Central Bisti Unit

Well Name and No.  
Central Bisti Unit No. 67

9. Well No.  
30-045-05582

10. Field and Pool, or Exploratory Area  
Bisti Lower Gallup

11. County or Parish, State  
San Juan, New Mexico

1. Type of Well  
☐ Oil Well ☐ Gas Well ☒ Other WFM  
2. Name of Operator  
Central Resources, Inc.  
3. Address and Telephone No.  
P.O. Box 1247, Bloomfield, New Mexico 87413 (505)-632-3476  
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
660' FNL, 660' FEL, Sec 6, T25N, R12W

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  
TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other

☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☒ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Central Resources, Inc. will convert the well to injection during 1999 in accordance with permitted regulations as follows:

- Production equipment will be removed.
- The casing and hole will be gauged and cleaned to plug back total depth of 4952'.
- Perforations will be cleaned and the formation stimulated with acid.
- A coated packer and internally coated 2 3/8" tubing will be run to 4717' which is less than 100' above the top perforation.
- The tubing casing annulus will be circulated and loaded with inhibited oxygen free water.
- The packer will be set and the casing integrity will tested.
- Notifications will be made prior to any operation requiring the opportunity for witness by officials.
- After successful installation and testing, the well will commence injection.

\* MUST Re APPLY for Injection Permit

14. I hereby certify that the foregoing is true and correct

Signed Rodney L. Seale  
Rodney L. Seale

Title District Manager

Date June 23, 1999

(This space for Federal or State office use)

Approved by WAYNE TOWNSEND

Title Pet. Eng.

Date 7-9-99

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any manner within its jurisdiction.

\*See Instruction on Reverse Side

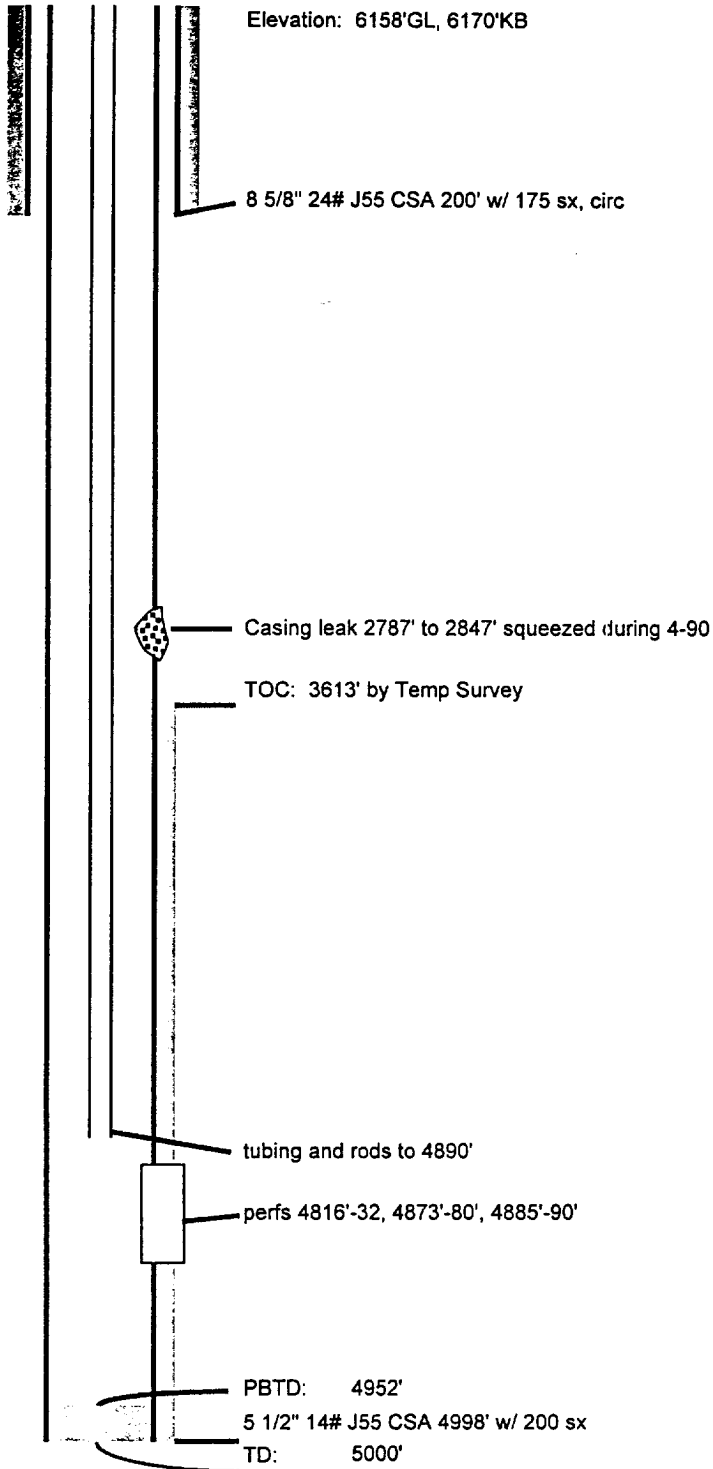
\* Injection HAS been Canceled

You must Re APPLY for Injection Permit Approval

Charlie T. Perlin

# CENTRAL RESOURCES, INC.

## Central Bisti Unit No. 67




Location: 660' FNL, 660' FEL, Sec 6,  
T25N, R12W, San Juan  
County, New Mexico

Field: Bisti Lower Gallup

Zone: Lower Gallup

Perfs: 4816'-4890'

Spud Date: 6-13-56

  
Rod Seale  
6-22-99