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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

I. Operator  
**Union Texas Petroleum, a Division of Allied Chemical Corporation**

Address  
**Suite B-400, 1740 Broadway, Denver, Colorado**

Reason(s) for filing (Check proper box) Other (Please explain)

New Well <input type="checkbox"/>	Change in Transporter of:	
Reopening Well <input checked="" type="checkbox"/>	Oil <input type="checkbox"/>	Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/>	Condensate <input type="checkbox"/>

If change of ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name <b>Jon Ma Pla</b>	Well No. <b>1</b>	Pool Name, Including Formation <b>Basin Dakota</b>	Kind of Lease <b>Federal (Minors)</b> State, Federal or Fee
Location Unit Letter <b>C</b> , <b>T90</b> Feet From The <b>N</b> Line and <b>1850</b> Feet From The <b>W</b> Line of Section <b>2</b> , Township <b>25N</b> Range <b>10W</b> , NMPM, <b>San Juan</b> County			

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> <b>Platoon, Inc.</b>	Address (Give address to which approved copy of this form is to be sent) <b>P. O. Box 108, Farmington, New Mexico</b>					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> <b>Southern Union Gas Company</b>	Address (Give address to which approved copy of this form is to be sent) <b>P. O. Box 757, Farmington, New Mexico</b>					
If well produces oil or liquids, give location of tanks.	Unit <b>C</b>	Sec. <b>2</b>	Twp. <b>25N</b>	Rge. <b>10W</b>	Is gas actually connected? <b>No</b>	When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input type="checkbox"/>	Gas Well <input checked="" type="checkbox"/>	New Well <input type="checkbox"/>	Workover <input type="checkbox"/>	Deepen <input checked="" type="checkbox"/>	Plug Back <input type="checkbox"/>	Same Res'v. <input type="checkbox"/>	Diff. Res'v. <input type="checkbox"/>
Date Spudded <b>1/14/65</b>	Date Compl. Ready to Prod. <b>2/28/65</b>		Total Depth <b>6764</b>		P.B.T.D. <b>6725</b>			
Pool <b>Basin Dakota</b>	Name of Producing Formation <b>Dakota</b>		Top Oil/Gas Pay <b>6652</b>		Tubing Depth <b>6652</b>			
Perforations <b>6656-64</b>					Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
<b>15"</b>	<b>10-3/4"</b>		<b>174</b>		<b>184</b>			
<b>8-3/4" - 7-7/8"</b>	<b>4-1/2"</b> (2 stage tool & 4215)		<b>6757</b>		<b>400 sz 1st stage</b> <b>680 sz 2nd stage</b>			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D <b>8200</b>	Length of Test <b>3 hr.</b>	Bbls. Condensate/MMCF <b>No test</b>	Gravity of Condensate
Testing Method (pitot, back pr.) <b>3/4" choke nipple</b>	Tubing Pressure <b>FTP 566 psig</b>	Casing Pressure <b>720 psig</b>	Choke Size <b>3/4" choke</b>

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

/s/ Charles M. Beard  
(Signature)  
District Superintendent  
(Title)  
March 30, 1965  
(Date)

OIL CONSERVATION COMMISSION

APPROVED APR 5 1965, 19  
BY Original Signed Emory C. Arnold  
TITLE Supervisor Dist. # 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

# THEORY OF THE EARTH

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