NO. OF COPIES RECEIVED			6	
DISTRIBUTION				
SANTA FE		1		
FILE		1	1	
U.S.G.S.				
LAND OFFICE				
TRANSPORTER	OIL	$\Box / \Box$		
	GAS	1		
OPERATOR		$\overline{\cancel{3}}$		
PROPATION OFFICE				

	DISTRIBUTION					
	DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION Form C-104					
	SANTA FE REQUEST FOR ALLOWABLE Supersedes			Supersedes Old C-104 and C-110		
				Effective 1-1-65		
	U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS					
	LAND OFFICE	_ ASTRIONIZATION TO TRA	THE THE THE THE	GAS		
	OIL /					
	TRANSPORTER					
	GAS /	_				
	OPERATOR 3					
I.	PRORATION OFFICE					
	Operator					
	Fl Page Natural Cas	Comment				
	El Paso Natural Gas	Company				
	, nadicas					
	Box 990. Farmington.	New Mexico				
	Reason(s) for filing (Check proper bo.	x)	Other (Please explain)			
	New Well	Change in Transporter of:				
	Recompletion	Oil Dry Ga	rs			
	Change in Ownership	Casinghead Gas Conder				
	Shange in Switchenip	odaniqued des conde.	isate			
	If change of ownership give name					
	and address of previous owner					
	•					
II.	DESCRIPTION OF WELL AND	LEASE				
	Lease Name	Well No. Pool Name, Including F	ormation Kind of Lea	se Lease No.		
	Huerfano Unit	148 Basin Dakota	State, Fede	ral or Fee		
		148 Basin Dakot	g. X			
	Location					
	Unit Letter D ; 800	Feet From The <b>North</b> Lin	ne and Feet From	The Wast		
				#00 b		
	Line of Section 1 To	ownship 25N Range 1	~ NIMDM Co	in Juan County		
	Line of Section 1 . C	ownship 25N Range 1	ON , NMPM, SE	tit Strati		
III.		RTER OF OIL AND NATURAL GA				
	Name of Authorized Transporter of C		Address (Give address to which appr	roved copy of this form is to be sent)		
	El Paso Natural Gas (	Company	Box 990, Farmington,	New Mexico		
	Name of Authorized Transporter of Co	asinghead Gas or Dry Gas X	Address (Give address to which app	roved copy of this form is to be sent)		
	El Paso Natural Gas (					
			Box 990, Farmington,			
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	/hen		
	give location of tanks.	D 1 25 N 10W				
	To this and assisting in committed w	ith that from any other lease or pool,	give commingling order number			
13/		ith that from any other lease of poor,	give comminging order number.			
1 V .	COMPLETION DATA	Oil We'll Gas Well	New Well Workover Deepen	Plug Back   Same Resty. Diff. Resty.		
	Designate Type of Completi	ion (X)		1		
			X			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	7-14-66	8-3-66	6739'	<b>C.</b> O. 6725'		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top WW/Gas Pay	Tubing Depth		
	6751 <b>GL</b>	Dakota	6668'	((		
	Perforations	DOLO VO	1 6000	Depth Casing Shoe		
	6668 - 80, 6701-13'					
	TUBING, CASING, AND CEMENTING RECORD					
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
	12 1/4"	8 5/8"	22.7.1	·   · · · · · · · · · · · · · · · · · ·		
		0 5/0	311'	21.0 Sks.		
	7 7/8"	4 1/2"	6739'	554 Sks.		
		2 3/8"	6690'	- Tubing -		
			<u>i</u>			
v	TEST DATA AND DECLIEST !	FOR ALLOWARIE (Taxt must be a	after recovery of total volume of load o	il and must be equal to or exceed top allow-		
٧.		able for this de	epth or be for full 24 hours)	is and made of equal to or exceeds top arrow-		
	OIL WELL Date First New Cil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)		
				(CIVIVI)		
			Control Description	ANILLI INTERPRETATION		
	Length of Test	Tubing Pressure	Casing Pressure	1 Line		
		į		1096		
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Ga-19EPS COM.		
	1					
	<u> </u>		<u> </u>	OIL CON. COM.		
	0.40 11177.7			Dia		
	GAS WELL		1511 6 1 4 4 4 5			
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
	1223 MCF/D	3 Hours				
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
	Calculated A.O.F.		•	3/4"		
_		SI 1915	ST 1909			
VI.	CERTIFICATE OF COMPLIA	NCE	OIL CONSERV	ATION COMMISSION		
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  [ ] [ ] [ ] [ ] [ ] [ ] [ ] [ ] [ ] [		QF.	SEP - 6 1966		
			APPROVED			
			Original Signed by Emery C. Arnold			
			BY Original Bigine	BY Original Signed by Emery C. Arnold		
			SUPERVISOR DIGT 49			
			TITLE	O.I. DIO1. 开J		
			This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.			
	Petroleum Engineer		All sections of this form must be filled out completely for allow-			
		Title)	All sections of this form must be filled out completely for allowable on new and recompleted wells.			
	Sentember 1 1066		able on new and recompleted were.			

(Date)

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply