

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division

Sundry Notices and Reports on Wells

<p>1. Type of Well GAS</p> <hr/> <p>2. Name of Operator MERIDIAN OIL</p> <hr/> <p>3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700</p> <hr/> <p>4. Location of Well, Footage, Sec., T, R, M 1840' FNL, 1140' FWL Sec. 2, T-25-N, R-8-W, NMPM, San Juan County</p>	<p>API # (assigned by OCD) 30-045-</p> <p>5. Lease Number B-11125-61</p> <p>6. State Oil & Gas Lease B-11125-61</p> <p>7. Lease Name/Unit Name Wright Com</p> <p>8. Well No. 1</p> <p>9. Pool Name or Wildcat Ballard Pic. Cliffs</p> <p>10. Elevation:</p>
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Type of Submission

☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment

Type of Action

<input checked="" type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
<input type="checkbox"/> Other -	

13. Describe Proposed or Completed Operations

It is intended to plug & abandon this well per the attached procedure and wellbore diagram.

RECEIVED
MAR 17 1993
OIL CON. DIV
DIST. 3

SIGNATURE *James J. Smith* (MP) Regulatory Affairs March 15, 1993

(This space for State Use)

Approved by *Charles Johnson* Title DEPUTY OIL & GAS INSPECTOR, DIST. #3 Date MAR 17 1993

DISPLACEMENT OF HOLES w/ mud NOT NECESSARY

WRIGHT COM #1 PC
UNIT E SECTION 2 T25N R08W
San Juan County, New Mexico
P & A Procedure

1. Install & test rig anchors. MI blow tank. MOL and RUSU (Bedford). Comply to all NMOCD, BLM, & MOI, rules & regulations. NU 6" BOP and stripping head. Test operation of rams. Install 2-7/8" relief line.
2. TOH w/92 Jts 1-1/4" EUE tbg & lay down.
3. Run guage ring on sand line to 2517' (50' above top FRT). TIH w/5-1/2" cmt ret on 2-3/8" rental tbg & set @ 2517'. Sting out of ret & pressure test to 500 psi. Sting back into ret, est rate, & sq w/ 85 sx Cl "B" cmt. This will fill PC perfs & 5-1/2" csg to 50' above top Fruitland w/100% excess cmt. PU & dump 5 sx cmt on top ret, PU, & reverse out. Pressure test csg to 500 psi. ~~Circ hole w/ mud: 15# sodium bentonite w/non-fermenting polymer, 8.4# gal weight, & 40 qs vis or greater.~~
4. Perf 2 sq holes @ 2202' (50' below top of Kirtland). TIH w/5-1/2" cmt ret on 2-3/8" tbg & set @ 2180'. With bradenhead valve open, est rate & pump 60 sx cmt into sq perfs. (This will cover backside of csg from 2202' to 2000' (50' above top of Ojo Alamo) w/100% excess cmt. If circ is obtained out bradenhead valve, continue pumping & circ cmt (about 323 sx). Close bradenhead valve, sting out of cmt ret & spot 62 sx cmt. This will fill inside of csg from 2202' to 2000' w/50% excess.
5. A. If cmt has not circ out bradenhead valve, TOH. Perf 2 holes @ 173' (50' below surface csg shoe). Est rate & circ cmt down csg & out bradenhead valve (about 45 sx).
B. If cmt has circ out bradenhead valve, TIH w/2-3/8" tbg to 173' & circ cmt out csg (about 20 sx). TOH.
6. Cut off wellhead below surface casing flange and install dry hole marker to BLM specs. Release rig.
7. Restore location to BLM specs.

Approve: _____
K. F. Raybon

WRIGHT COM #1 PC

UNIT E SECTION 2 T25N R8W
SAN JUAN COUNTY, NEW MEXICO

PRESENT

