## DISTRICT I

District II

State of New Mexico

Energy, Minerals & Natural Resources Department

Form C-104

P.O. Box 1980, Hobbs, NM 88241-1980

P.O. Box 2088 Santa Fe, NM 87504-2088

Revised 2-10-1994

OIL CONSERVATION DIVISION P.O. Drawer DD, Artesia, NM 88211-0719 District III 1000 Rio Brazos, Aztec, NM 87410

Submit to appropriate District Office

Central Resources, Inc.   1775 Sherman St. Suite 2600   Derver, CO 80203   Description of Resources, Inc.   1775 Sherman St. Suite 2600   Derver, CO 80203   SiSTI LOWER GALLUP   Code Code CH as of 97/196   API Number 30-046-13021   SISTI LOWER GALLUP   Property Name   OS890	District IV						VI 075042	000			5 Cor	
Contral Resources, Inc.  Control Resources, In	PO Box 2088,				AT I OW	ARIT AN	n atiruoi	DI7ATION	ጥ ጥ ጥ	N. T.		
1775 Sherman St. Suite 2600 Denver, CO 80203  Aff Number 30-045-13021 BISTI LOWER GALLUP Property Name OA45-13 CENTRAL BISTI UNIT Serion OA55-13 CENTRAL BISTI UNIT OB Serion OA55-13												
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Uto ist   Section   Township   Range   Lat life   Feet from the   BorthSouth Line   County   SAN JUAN   Iss. Code   Producing Method Cede   Gas consection Date   C-129 Permit Number   C-129 Effective Date   C-129 Expiration Date   F   F   F   F   F   F   F   F   F							1980/S		1900		SAN JUAN	
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Transporters Name Gond Did POD US & Location Made Description  O99018  Giant Industries, Inc.  O999410  O 0999430  Central Resources, Inc. 1775 Sherman St. Suite 2600 Denver, CO 80203  V. Produced Water POD POB ULSTR Location and Description  O999450  V. Well Completion Data  Spud Date Ready Date To PBTD Perforations  Feature Depth Set Sacks Cement  Date New Oil Gas Delivery Date Test Date Chake Size Oil Matter  OHA Water Gas A Top Test Method  New Longing Size Depth Set Sacks Cement  VI. Well Test Data  Date New Oil Gas Delivery Date Test Date Choke Size Oil Water Gas AOF Test Method  New Longing Size Sacks Cement  OIL CONSERVATION DIVISION Approved by: Title: SupeRVISOR DISTRICT #3  Approved Date:  SupeRVISOR DISTRICT #3  Date Oil 1969 a change of gregator, fill in the OGRIP number and name of the previous operator  Longing Superior Superior, fill in the OGRIP number and name of the previous operator  Longing Superior Superior, fill in the OGRIP number and name of the previous operator  Date On Jack Superior Superior, fill in the OGRIP number and name of the previous operator  Date On Jack Superior Superior, fill in the OGRIP number and name of the previous operator  Date On Jack Superior S	F										2 120 2/4/10/10/10	
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rinted Name: Little: Date:	Min	elep	Mul	nillo			amillo Pro	oduction/Re		/ Ma		
Previous Operator and OGRID No: Giant Exploration and Production Co. 008987	Previous				Giant E	xploration		tion Co. 00			Date:	