Form 3160-5	<i>i</i>
COOLE HIM .	FORM APPROVED
(June 1990)	Budget Bureau No. 1004-0135
	Expires: March 31, 1993
ANITED STATES	5. Lease Designation and Serial No.
DEPARTMENT OF THE INTERIOR	SF 078064
BUREAU OF LAND MANAGEMENT	6. If Indian, Allottee or Tribe Name
SUNDRY NOTICES AND REPORTS ON WELLS	
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir,	7. If Unit or CA. Agreement Designation
Use "APPLICATION FOR PERMIT" for such proposals	
SUBMIT IN TRIPLICATE	Carson Unit 13 # 24
1. Type of Well	8. Well Name and No.
X Oil Well Gas Well Other	24-13
2. Name of Operator	9. API Well No.
Central Resources, Inc.	30-045-13023
3. Address and Telephone No.	10. Field and Pool, or Exploratory Area
•	Bisti Lower Gallup
P.O. Box 1247, Bloomfield, New Mexico 87413 (505)-632-3476	11. County or Parish, State
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)	
660' FSL, 1980' FWL, Sec 13, T25N, R12W	San Juan County, New Mexico
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OI	R OTHER DATA
TYPE OF SUBMISSION / TYPE OF ACTIO	
X Abandonment	Change of Plans
X Notice of Intent Recompletion	New Construction
Plugging Back	Non-Routine Fracturing
Subsequent Report Casing Repair	Water Shut-Off
Altering Casing	Conversion to Injection
Final Abandonment Notice Other	Dispose Water
	lote: Report results of multiple completion on Well
	ompletion or Recompletion Report and Log form.)
directionally drilled, give subsurface locations and measured and true vertical depths for all markers and Central Resources, Inc. intends to plug the well in accordance with regulation well will be plugged as specified. Perforate and squeeze will be used unless interval or there is evidence cement is in place behind the casing. Proposed procedure: a. Notify the Farmington BLM office at 505-599-8907 24 hours prior to comb. Pull all retrievable downhole production equipment. c. Set a CIBP at 4750' and spot 50' of cement on top. d. Set a 100' cement plug from 2014' to 22114' across Menefee top at 2014. Set a 100' cement plug from 1172' to 1272' across the Pictured Cliffs at f. Set a 100' cement plug from 782' to 882' across the Fruitland Coal at g. Set a 100' cement plug from 61' to 161' across the surface casing at 11	ns. Production equipment will be removes casing can be recovered over the spectommencement of plugging operations. 64'. at 1222'. 832'.
h. Set a 50' cement plug from surface to 50'. i. Cut wellhead and install dry hole marker. Clear and remediate location. Please take into account the number of existing P&A procedures, the number available equipment and allow Central Resources, Inc. until the end of 2001	r of P&A procedures you have requested
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