

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
SUNDRY NOTICES AND REPORTS ON WELLS

*Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

FORM APPROVED  
OMB No. 1004-0135  
Expires July 31, 1996

5. Lease Serial No.

SF 078064

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

Carson Unit

8. Well Name and No.

Carson Unit 13 #24

9. API Well No.

30-045-13023

10. Field and Pool, or Exploratory Area

Bisti Lower Gallup

11. County or Parish, State

San Juan, NM

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Elm Ridge Resources, Inc.

3a. Address

PO Box 189 Farmington, NM 87499

3b. Phone No. (include area code)

505-632-3476

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FSL & 1980' FWL

Sec. 13-T25N-R12W

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans <input checked="" type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once Testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Elm Ridge Resources, Inc. plugged and abandoned the Caron Unit 13 #24 on Wednesday, June 5, 2002 as per procedure:  
SEE ATTACHED SHEET FOR DETAILS.

Certified Return Receipt # 7001 0320 0002 6707 0432

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Trudy Grubelnik

Title

Production Technician

Signature

Date

June 13, 2002

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

ACCEPTED FOR RECORD

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

JUN 25 2002

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON FIELD OFFICE  
BY

**Elm Ridge Resources Inc.  
Plug And Abandon Report**

Operator: **Elm Ridge Resources, Inc.**  
Date: June 10, 2002  
Field: Lower Gallup  
Contractor: Triple P  
Supervisor: Doug Endsley

Well Name: Carson Unit 13 #24  
Internal Well No.:  
Report No.: 1 through 3  
Location: Sec. 13, T25N, R12W  
Foreman: Tim Duggan

**Work Summary:**

**Wednesday, June 05, 2002 :** MIRU Triple P Rig #12. NU BOP. No tubing in hole. PU Tubing. TIH w/4-1/2 scrapper to 4750'. TOH. SDON.

**Thursday, June 6, 2002:** TIH/4-1/2 CIBP set @ 4750'. Roll hole w/77 bbls. Pump 2.5 bbls, 12 sx Class "B". Displace w/17.0 bbl., 2% Cal. TOH – laying down 89-joints. RIH w/wireline – tag cement @ 4530'. Perf 3-shots @ 1990'. POH. TIH w/4-1/2 retainer set @ 1926'. Pressure test – no good. Establish rate 1200 PSI – circulate up casing. Shut in casing. Pump 14.7 bbls, 70 sx cement. Displace w/6.0 bbls, 2% Cal. TOH to 1295'. Reverse circulate 12 bbls. TOH. WOC 2 hours. RIH w/wireline – tag cement @ 1562'. Per 3-shots @ 1272'. POH. TIH w/4-1/2 retainer set @ 1230'. Pressure test to 500 PSI- okay. Pump 10.7 bbls, 51 sx. Displace w/3.0 bbls. TOH. RIH w/wireline – perf 3-shots @ 928'. POH. TIH w/4-1/2 retainer set @ 884.

**Friday, June 7, 2002:** Could not - pump down tubing. TOH – tubing and setting tool plugged. Change set tool. TIH. Establish rate 3 BPM @ 850 PSI. Pump 10.7 bbls, 51 sx cement. Displace w/1.7 bbls. TOH. RIH w/wireline – perf 3-shots @ 323'. POH. Pump 27 bbls, 129 sx cement. Circulate cement to surface. ND BOP. Rig down. Witnessed by Mike Wade & Val Jamison – BLM.