Form 9-331 a (Feb. 1951)

(SUBMIT IN TRIPLICATE)

## UNITED STATES DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

Land Office Senta Fo Lease No. 154 40 78156 Unit NM 0116706

## SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO SHOOT OR ACIDIZE	NOTICE OF INTENTION TO DRILL	 SUBSEQUENT REPORT OF WATER SHUT-OFF FARMINGTON ATW SIEXI SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING SUBSEQUENT REPORT OF ALTERING CASING.  SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.
NOTICE OF INTENTION TO PULL OR ALTER CASING	NOTICE OF INTENTION TO SHOOT OR ACIDIZE	 SUBSEQUENT REPORT OF ABANDONMENT

		••	<b>Hovember 23</b> , 19 62
Well No is located	<b>660</b> ft.	$from_{} {                                 $	and
SM SM Section 3	25N	134	NMPM
(1/4 Sec. and Sec. No.)	(Twp.)	(Range)	(Meridian)
Bisti-Gallup	;	San Juan	New Hexico
(Field)	(Co	ounty or Subdivision)	(State or Territory)

The elevation of the deprecentation above sea level is 6400 ft. KB Est.

## DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

To drill and test subject well to the Gallup formation. Surface Casing: 8-5/8' 00 24/ J-55 casing to be set at approx. 250' KB and camented to surface. Production Casing: 5-1/2' 00 14/ J-55 casing to be set thru the oil producing zone of the Gallup. Use centralizers and scratchers thru the Gallup and coment with 150 sex 50-50 Pozmix "5" & 2% Gel. Use top and bottom plugs. Coring: 50' Gellup. Testing: DST's will be taken if content of sands is questionable. Logging: Combination Induction-ES log from TD to surface casing with Detail from TD to 4700' and 1600' to 1300'. Sonis-Gamma Ray-Callper from TD to 4700' and 1600' to 1300'. Run Cement Send-Gamme Ray Log in conjunction with perforating. Brilling Time: Geolograph from 250' to TD. Drift Surveys: At 50' intervals to 250'; thereafter, at 250' intervels. Depth Measurements: SUM of drill pipe at approximately 150' above the Mancos and at TD. Samples: Collect 10' samples from surface to TD, or, As directed by wellsite geologist.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced. The British-American Oil Producing Company Benver, Colorado Title Olstrict Superintendent Klas GPO 8 62040

## NEW MEXICO OIL CONSERVATION COMMISSION Well Location and Acreage Dedication Plat

SECTION A.				Date To senher 26, 1968
Operator British	American Oil Pro	ducing Company	Lease Salge	
Well No. C /1	Unit Letter <u>M</u>		Township 25	North Range 13 West NMPM
Located 660	Feet From	South	Line, 660	Feet From West
County San Jua				
Name of Producing I	Formation	ner Oalling	Pool	Birth College
1. Is the Operator t	the only owner* in th	ne dedicated acreag	e outlined on the pla	t below? Yes 🗰 No
			ests of all the owne	e of Consolidation .
3. If the answer to	question Two is "N	No," list all the ow	ners and their respec	LAND DESCRIPTION
SECTION B.				
4	Э	2	! 	This is to certify that the information in Section A above is true and complete to the best of my knowledge and belief.
			<u> </u>	Original Signed By: Nae R. Stone Representative)
	Sec.	3	 	In shappen the dist in Section B was plotted from field notes of ac
			Alova	was plotted from field notes of actual November and by me or under my supervision and that the same as true and correct to the best of the Surveyed Nov. 22, 1962
660			NOV 28 1962 OIL CON. CON DIST. 3	Canely & Calchauf REGISTERED ENGINEER OR LAND BURVEYOR
330 640 990 13	20 1000 1900 2810 2	2000 1500	1006 500	Certificate No. 3602

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