

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico..... 3-28-58
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS: Garson Unit 41-19

Shell Oil Company..... Phillips #1..... SF 078063..... Well No. 41-19..... in NE 1/4..... NE 1/4.....
(Company or Operator) (Lease)

A..... Sec. 19..... T. 25N..... R. 11W..... NMPM..... Dist. 1..... Pool
Unit Letter

San Juan..... County. Date Spudded..... 2-24-58..... Date Drilling Completed 3-28-58.....
Please indicate location: Elevation KB 6419.37..... Total Depth 4990'..... PBD 4985'.....

D	C	B	A
			X
E	F	G	H
L	K	J	I
M	N	O	P

Top Oil/Gas Pay 4865..... Name of Prod. Form. Gallup.....

PRODUCING INTERVAL - 4865-4982'

Perforations 4865-80, 4885-92, 4900-10, 4941-46, 4951-68, 4971-82'

Open Hole ---..... Depth ---..... Depth Casing Shoe 4986..... Depth Tubing 4894'.....

OIL WELL TEST - 3-24-58

Natural Prod. Test: --- bbls. oil, --- bbls water in --- hrs, --- min. Size ---

Test After ~~Fracture~~ Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 635 bbls. oil, 1.3 bbls water in 24 hrs, --- min. Size 1" Choke

GAS WELL TEST - 3-24-58

Natural Prod. Test: --- MCF/Day; Hours flowed --- Choke Size ---

Tubing, Casing and Cementing Record

Size	Feet	Sax
8-5/8"	98	100
4-1/2"	4977	150
2-3/8"	4885	-

Method of Testing (pitot, back pressure, etc.): ---

Test After ~~Fracture~~ Fracture Treatment: 645 MCF/Day; Hours flowed 8

Choke Size 1" Method of Testing: Critical Flow Prover

~~Fracture~~ Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 50,000 gal. crude oil and 1#/gal 20-40 mesh sand.

Casing Tubing Date first new Press. 270 oil run to tanks 3-24-58

Oil Transporter Four Corners Pipeline Co.

Gas Transporter

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved..... MAR 31 1958..... 3-31....., 19 58

Shell Oil Company

(Company or Operator)

Original signed by

B. W. SHEPARD

By:..... (Signature)

OIL CONSERVATION COMMISSION

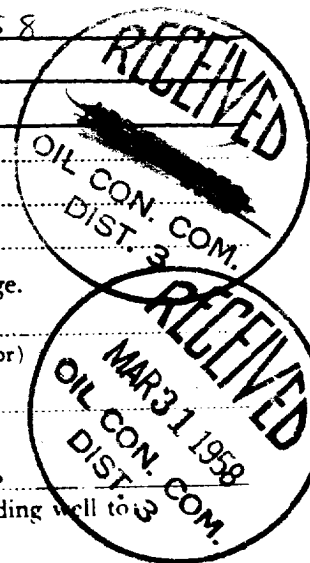
By: Original Signed Lindey C. Arnold

Title Supervisor Dist. # 3

Title Exploitation Engineer
Send Communications regarding well to

Name Shell Oil Company

Address 101 S. Behrend, Farmington, New Mexico



OIL CONSERVATION COMMISSION

AZTEC DISTRICT OFFICE

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