Form 3160-4 (November 1983) (formeriy 9-330)

UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE.

(See other Instructions on reverse side).

Form approved. Budget Bureau No. 1004-0137

/Exp	ires August	31,	1985	
LEASE	DESIGNATION	AND	SERIAL	NO.

FAHMINGTON RESOURCE AREA

<i>y</i> .	LEASE	DESIGNATION	AND	SERIA
/ :	1 2 "" ("	8063		
C	7 7 7	0062		
20	r, 41-	0003		
-1	<u> </u>			

WELL CO	MPLETION O	R RECOM	APLETI	ON R	REPORT A	AND LO)G*/	G. IF INDIAN, AL	LOTTEE OR TRIBE NAME	
ia. TYPE OF WEL		GAS WELL X			Other		///////	7. Thit Amee Me	INT NAME	
b. TYPE OF COME	PLETION:					nded	_	Carson Uni		
NEW WELL	WORK DEEP- OVER EN	BACK	DIFF.	n. 🗌	Other Rec		on	S. FARN OR LEAS		
2. NAME OF OPERAT								Carson Uni	• •	
Giant Exp	loration & Pr	oduction	Compa	ny				9. WELL NO.		
3. ADDRESS OF OPER	LATOR							41-19	19 #41	
	2810, Farming					326-332.	5	10. FIELD AND P	OOL, OR WILDCAT	
	t. (Report location co					cments)*		Basin Frui	itland Coal	
	60' FNL, 660' erval reported below	FEL, Sec	c. 19,	T25N	, R11W			11. SEC., T., R., M OR AREA	., OR BLOCK AND SURVEY	
At total depth			API	#30-	045-1327	1		Sec. 19, 7	725N. R11W	
•			~	MIT NO.		DATE ISSUED		12. COUNTY OR 13. STATE		
								San Juan	New Mexico	
5. DATE SPUDDED	16. DATE T.D. REAC	IED 17. DATE	COMPL. (Ready to	prod.) 18.	ELEVATIONS	(DF, RKB		. ELEV. CASINGHEAD	
2-24-58	3-2-58	13	2-6-89			6419		j	5410' GL	
O. TOTAL DEPTH, MD	A TVD 21. PLUG, B.	CK T.D., MD & T	VD 22.		TIPLE COMPL.		NTERVALS	ROTARY TOOLS	CABLE TOOLS	
4990'	140	00'		HOW M	ANY	D	RILLED BY	X	İ	
4. PRODUCING INTER	VAL(8), OF THIS CON	I'LETION-TOP,	BOTTOM,	NAME (M	ID AND TVD)*	<u> </u>		<u> </u>	25. WAS DIRECTIONAL	
									SURVEY MADE	
1179'-118	7', 1190'-119	5'							Yes	
6. TYPE ELECTRIC A	ND OTHER LOGS RUN							27.	WAS WELL CORED	
Compensate	ed Dual Space	d Neutro	n log	with	gamma ra	y		1	No	
8.		CASII	IG RECO	RD (Rep	ort all strings	set in well)		M	PETURIF	
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET	(MD)	ног	LE SIZE	(EMENTIN	RECORD	AMOUNT TULBED	
8-5/8"	24#	107'		12	-1/4"	100 sk	s. cen	ent U		
4-1/2"	9.5#	49861		7	-7/8"	150 sk	s. cen	ent	NOV271991 -	
								— O l	L CON. DIV.	
9.	LIN	ER RECORD				30.		TUBING RECORD	DIST. 3	
8122	TOP (MD) BO	TTOM (MD)	SACKS CE	MENT*	SCREEN (M	D) SI	Z E	DEPTH SET (MD)	PACKER SET (MD)	
						2-3	/8"	1209' KB		
1. PERFORATION REC	ORD (Interval, size a	nd number)			32.	ACID, SH	OT. FRA	TURE, CEMENT SO	QUEEZE, ETC.	
					DEPTH INT	ERVAL (MD)		MOUNT AND KIND O	F MATERIAL USED	
1179'-118			holes		1179'-1		N/	A		
1190'-1195' 0.4" 20 ho			noles		1190'-1195'					
						·				
3.º		(B			OUCTION					
	1	ON METHOD (F	iowing, ga	is itse, pr	imping—size	ana type of t	pump)	shut-in		
N/A		bbing	\						ling further evalu	
	HOURS TESTED	CHOKE SIZE	PROD'N		OIL—BBL.	1	-MCF.	WATERBBL.	GAS-OIL RATIO ation	
12-6-89	24 CASING PRESSURE	N/A	<u> </u>	>	0		TSTM	0	N/A	
LOW, TUBING PRESS,	_	CALCULATED 24-HOUR RATE			GAS-		WATE	RBBL, OII	GRAVITY-API (CORR.)	
0 psi	Desi As (Sold, used for fue	7 mented -4- \		0	<u> </u>	STM	1	0	N/A	
		i, venica, etc.)						TEST WITNESSED) BX	
to be sole										
5. LIST OF ATTACH!	STRAM							ACCEPT	ED FOR RECORD	
0 1 5	Ab. 41 6		<u> </u>		 		-,,			
o. 1 nereby certify	that the foregoing a	nu attached in	cormation	18 comp	lete and corr ice Pres	ect as detern sident.	ained from	n all available recor Al	100 1001	
SIGNED	ツノマ		ጥ፣ጣ		peration	-	ineeri	ng DATE	400 to 31 deal	
Jef:	Froy R. Vaugl	ian mod	_ 111					_	HUN RESOURCE AREA	



Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM \$8210

330 660

DISTRICT I P.O. Box 1980, Hobbs, NM \$1240

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Hold a 104 Fer

Operator				WELTHUDSE WITE		outer bounds	ries of the secti	on			
•					Lasse					Wal No.	
G	Giant Exp	loration & 1	Production	Company		Carson	Unit 19			41-49-1	x ist lma
Unu Lotter		Lio s	Township		Range				County		
P	Α	19	2	5 North	j	11 West	,	NMPN	4	San Juan	
Actual Foot	age Location	of Well:	***************************************	·····					^ ``		
ϵ	557 feel	from the	North	line an	d	614	ſe	el fron	the	East line	
Ground leve	el Elev.	Producing	g Formation		Pool		_			Dedicated Acre	iye:
64/16 -6	64 0 0 Est	. Menefe	ee		Monef	ee W	, С.			160	Acres
1. 2. 3. !/ th N	Outline the	screage dedicated one lease is ded one lease of diff force-pooling, ste i o" list the owners	icated to the working the sand tract described to the well unul minuting such it	ell, outline each p is dedicated to ranswer is "yes" riptions which h all interests hav nterest, has been	and identify the well, have type of conserve actually be been econsol approved by	the ownership the the interest of the interest of the interest of the consolidate of the Division.	nereof (both as to f all owners been ad. (Use reverse	side o	OPERAL I herely contained herely bast of my bast Operal Contained herely bast of my bast Operal Company Giant Exp Data October 9 SURVI I hereby cet on this plat actual surve supervison,	ATOR CERTIFI by certify that the corbett EVICE Preside corbett EVICE PRESIDE CORPTIFI Was plotted from eys made by me and that the san the best of my October 4,	CATION Me information complete to the coduction (CATION location shows field notes or under m me is true an knowledge an



STATE OF NEW MEXICO



ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE

BRUCE KING GOVERNOR

ANITA LOCKWOOD CABINET SECRETARY

1000 RIO BRAZOS ROAD AZTEC, NEW MEXICO 87410 (505) 334-6178

August 10, 1992

Giant Exploration & Production Co. PO Box 2810 Farmington, NM 87499

RE: Temporarily Abandoned Wells

To Whom It May Concern:

Thank you for responding to Memorandum (3-91-10) dated December 27, 1991, however, you failed to submit the plans to bring the attached list of wells into compliance that were to be in this office by June 30, 1992. These wells are still inactive and require P&A or TA approval under Rules 201, 202 and 203. Your failure to respond will result in violation of Rule 201. If you do not respond by October 1, 1992, we may assess fines or take other appropriate measures.

Sincerely,

Diama K. Jairturst

Dianna K. Fairhurst Deputy Oil & Gas Inspector

XC: TA File

DKF File Well File

Giant Exploration & Prod. Co.

Buena Suerte 13A Com #1	A-13-25N-11W
Carson Unit 17 #32	G-17-25N-11W
Carson Unit 17 #43	I-17-25N-11W
Carson Unit 18 #12	E-18-25N-11W
Carson Unit 18 #34	O-18-25N-11W
Carson Unit 19 #41	A-19-25N-11W
Carson Unit 19 #12	E-19-25N-11W
Carson Unit 19 #23	K-19-25N-11W
Carson Unit 19 #34	O-19-25N-11W
Ka Dah Pah #1	N-03-25N-12W
Central Bisti Unit #70	M-04-25N-12W
Central Bisti Unit W.I. #2	E-06-25N-12W
Central Bisti Unit #77	P-06-25N-12W
Central Bisti Unit #29	I-08-25N-12W
Central Bisti Unit #16	D-09-25N-12W
Central Bisti Unit #22	F-09-25N-12W
Central Bisti Unit #26	I-09-25N-12W
Central Bisti Unit #72	J-09-25N-12W
Central Bisti Unit #27	K-09-24N-12W
Central Bisti Unit #65	M-09-25N-12W
Central Bisti Unit #35	N-09-25N-12W
Central Bisti Unit #36	O-09-25N-12W
Central Bisti Unit #60	E-10-25N-12W
Central Bisti Unit #24	F-10-25N-12W
Carson Unit 10 #24	N-10-25N-12W
Carson Unit 10 #34	O-10-25N-12W
Carson Unit 10 #44	P-10-25N-12W
Carson Unit 13 #31	B-13-25N-12W
Carson Unit 13 #21	C-13-25N-12W
Carson Unit 13 #42	H-13-25N-12W
Carson Unit 13 #43	I-13-25N-12W
Carson Unit 13 #33	J-13-25N-12W
Carson Unit W.I.W. 13 #23	K-13-25N-12W
Carson Unit 13 #24	N-13-25N-12W
Carson Unit 13 #44	P-13-25N-12W
Carson Unit 14 #21	C-14-25N-12W
Carson Unit 14 #11	D-14-25N-12W
Carson Unit 14 #42	H-14-25N-12W
Carson Unit 14 #33	J-14-25N-12W
Carson Unit 14 #14	M-14-25N-12W
Carson Unit 14 #34	O-14-25N-12W
Carson Unit 15 #31	B-15-25N-12W
Carson Unit 15 #32	G-15-25N-12W

 Carson Unit 15 #43
 I-15-25N-12W

 Carson Unit 15 #33
 J-15-25N-12W

 Central Bisti Unit #40
 C-16-25N-12W

 Central Bisti Unit #46
 I-16-25N-12W

 Central Bisti Unit #51
 A-21-25N-12W