

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir,  
Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	8. Well Name and No. Carson Unit <del>19</del> -19 #41
2. Name of Operator Giant Exploration & Production Company	9. API Well No. 30-045-13271
3. Address and Telephone No. P.O. Box 2810, Farmington, New Mexico 87499 (505)326-3325	10. Field and Pool, or Exploratory Area Basin Fruitland Coal
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 660' FNL, 614' FEL, Sec. 19, T25N, R11W	11. County or Parish, State San Juan, New Mexico
12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	

TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

See Attachment "A"

RECEIVED  
SEP 24 1993

OIL CON. DIV  
DIST. 3

SEE ATTACHED FOR  
CONDITIONS OF APPROVAL

RECEIVED  
BLM  
93 SEP 17 AM 11:24  
070 FARMINGTON, NM

14. I hereby certify that the foregoing is true and correct

Signed John C. Corbett Title Senior Vice President

Date 9/16/93

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_

Date \_\_\_\_\_

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

APPROVED

SEP 23 1993

DISTRICT MANAGER

NMOOD

Giant Exploration & Production Company  
Carson Unit #41-19  
Attachment "A"

Giant Exploration & Production Co. plans to plug and abandon the above location as follows:

1. Move on location. Circulate wellbore through 2-3/8" tubing string.
2. Spot a 50 sack (59 cuft) cement plug over the Fruitland Coal perforations from 1179'-1195'. Plug #1 will consist of 50 sacks (59 cuft) of Class "B" cement spotted inside the 4-1/2", 9.5# casing. Squeeze 10 sacks (11.8 cuft) into the perforations. Cement plug will cover the top of the Fruitland Coal formation from 1195' to 845'.

(Note: During plugback operations 12/89, a CIBP was set at 1400'. Squeeze holes were shot at 1290', 1252', 1230', and 1159'. Cement retainers were set at 1270' and 1227' and were used to pump the cement behind pipe. Current plug back depth below the Fruitland perforations is 1227'.)

3. Perforate 4 squeeze holes at 345' to allow coverage of the Ojo Alamo formation from 345' to surface. Circulate 165 sacks (194.7 cuft) of cement from 345' to surface leaving both the inside and outside of the casing full of cement.
4. Cut off the wellhead and install a regulation dry hole marker.

IN REPLY REFER TO:  
(07337)

UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT  
FARMINGTON DISTRICT OFFICE  
1235 La Plata Highway  
Farmington, New Mexico 87401

Attachment to Notice of

Re: Permanent Abandonment

Intention to Abandon

Well: 71-19 Carson Unit

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Leases."
2. **Mike Flaniken** with the Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 599-8907.
3. The following modifications to your plugging program are to be made (when applicable):

1.) Spot cement plug from 1227' (PBTD)  
to 904' (PC Top-1202', Fluvial Top-954')  
Tag TOC.

Office Hours: 7:45 a.m. to 4:30 p.m.