Expires: March 31, 1993 5. Lease Designation and Scrial No. SF 078063 6. If Indian, Allottee or Tribe Name DEPARTMENT OF THE INTERIOR UNITED STATES 7. If Unit or CA. Agreement Designation BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different reservoir,

The "ADDITION FOR DEDMIT — "for such proposals Carson Unit 8. Well Name and No. Not use this form for proposals to drill or to deepen of reeinty to use "APPLICATION FOR PERMIT -- "for such proposals Carson Unit #41 9. API Well No. SUBMIT IN TRIPLICATE 30-045-13271 10. Field and Pool, or Exploratory Area Basin Fruitland Coal X Gas Well 1. Type of Well 11. County or Parish, State OUU FINL, OUU FEL, SEC. 13, 14319, KII W

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TRUE OF SUPPLIES. Giant Exploration & Production Company P.O. Box 2810, Farmington, New Mexico 87499 (505)326-3325 2. Name of Operator 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 3. Address and Telephone No. 660' FNL, 660' FEL, Sec. 19, T25N, R11W Recompletion TYPE OF SUBMISSION (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) Plugging Back 20mpieuon or Recompieuon Report and Log tor Completed Operations (Clearly state all pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* Describe Proposed or Completed Operations (Clearly state all pertinent dates, including estimated date of starting any proposed work. I describe Proposed or Completed Operations (Clearly state all pertinent dates, including estimated date of starting any proposed work. I describe Proposed or Completed Operations (Clearly state all pertinent dates, including estimated date of starting any proposed work. I describe Proposed or Completed Operations (Clearly state all pertinent dates, including estimated date of starting any proposed work. I describe Proposed or Completed Operations (Clearly state all pertinent dates, including estimated date of starting any proposed work. I describe Proposed or Completed Operations (Clearly state all pertinent dates, including estimated date of starting any proposed work.) The subject well has been plugged and abandoned as per the attached summary sheet. Approved as to prograing of the well bore. Liabure under bond is retained until degeine L surface asteration is completed. JAN1 41994

Budget Bureau No. 1004

OIL CON. DIV

DIST. 3 Till Senior Vice President 14. I hereby certify that the foregoing is true and correct (This space for Federal or State office use)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United Statements or representations as to any maner within its iurisdiction. fictious or fraudulent statements or representations as to any maner within its jurisdiction.

DISTRICT

December 16, 1993

GIANT EXPLORATION & PRODUCTION CO. Carson Unit #41-19 (Ft)
660' FNL, 660' FEL
Sec. 19, T25N, R11W
San Juan County, NM

Page 1 of 1

PLUG AND ABANDONMENT REPORT

Cementing Summary:

SF 078063

- Plug #1 from 1200' to 619' with 45 sxs Class B cement.

 Perforate 4 holes at 345'. Establish circulation out bradenhead.

Plugging Summary:

- 12-10-93 Drive rig and equipment to location. Rig up. ND wellhead and NU BOP. POH and tally 37 joints 2-3/8" tubing. RIH with open ended tubing; tag bottom at 1221'. Load well with 7 bbls water to establish circulation. Plug #1 from 1200' to 619' with 45 sxs Class B cement. POH with tubing and WOC. Shut in well and SDFN.
- 12-13-93 RIH with tubing and tag cement at 611'. POH and LD tubing. Install wings on rig floor while cement bulk truck being repaired. Service rig and equipment. SDFN.
- 12-14-93 Company monthly safety meeting. Perforate 4 holes at 345'. Establish circulation out bradenhead with 16 bbls water. Plug #2 from 345' to surface with 143 sxs Class B cement, lost bradenhead circulation with 111 sxs pumped; changed lines and pumped 32 into bradenhead valve 8-5/8" X 4-1/2" casings annulus; pressured up to 450#; shut in well and WOC for three hours. Open bradenhead valve and found a small cement flow; shut valve and WOC overnight. Rig down and move off location.
- 12-15-93 Open bradenhead valve well dead. Cut off wellhead and installed P&A marker with 15 sxs cement. Job Complete.

