

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
RECEIVED

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in **QUADRUPLICATE** to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico

4-11-58

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS: Carson Unit 32-19

Shell Oil Company
(Company or Operator)

Phillips #1 87 078063
(Lease)

Well No. 32-19, in SW $\frac{1}{4}$, NE $\frac{1}{4}$,

G
Unit Letter

Sec. 19

T. 25N

R. 11W

NMPM, Blatch

Pool

San Juan

County. Date Spudded 3-3-58

Date Drilling Completed 3-9-58

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Elevation KB 6451.9' Total Depth 5015' PBD 5008'

Top Oil/Gas Pay 4873' Name of Prod. Form. Gallup

PRODUCING INTERVAL - 4873-4991'

Perforations 4873-4900, 4908-48, 4947-54, 4961-76, 4981-91'

Open Hole ----- Depth ----- Casing Shoe 5015' Depth ----- Tubing 4871'

OIL WELL TEST - 4-8-58

Natural Prod. Test: --- bbls. oil, --- bbls water in --- hrs, --- min. Size ---

Test After ~~XXXX~~ Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 21 bbls. oil, .08 bbls water in 6 hrs, --- min. Size 6 1/4"

GAS WELL TEST - 4-8-58

Natural Prod. Test: --- MCF/Day; Hours flowed --- Choke Size ---

Tubing, Casing and Cementing Record

Size	Feet	SAR
8 5/8"	99	100
4 1/2"	5006	150
2 3/8"	4862	---

Method of Testing (pitot, back pressure, etc.): ---

Test After ~~XXXX~~ Fracture Treatment: 145 ⁵⁸⁰ MCF/Day; Hours flowed 6

Choke Size 6 1/4" Method of Testing: Critical Flow Prover

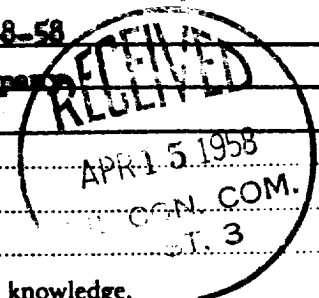
~~XXXX~~ Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 51,200 gal. crude oil & 1#/gal. 20-40 mesh sand.

Casing --- Tubing --- Date first new ---
Press. --- Press. 25 oil run to tanks 4-8-58

Oil Transporter Four Corners Pipeline Company

Gas Transporter ---

Remarks: ---



I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved APR 15 1958, 19---

Shell Oil Company

(Company or Operator)

Original signed by

B. W. SHEPA

By:

(Signature)

OIL CONSERVATION COMMISSION

By: Original Signed Henry C. Arnold

Title: Exploitation Engineer

Send Communications regarding well to:

Title Supervisor Dist. # 3

Name Shell Oil Company

Address 101 S. Behrend, Farmington, New Mexico

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