Form 9-331 (May 1963)

## **UNITED STATES**

S SUBMIT IN TRIPLICATE Form approved.

Budget Bureau No. 42-R1424.

INTERIOR verse side.

5. LEASE DESIGNATION AND SERIAL NO.

	MENI OF THE INTERI	UR verse side)	an 070056
	GEOLOGICAL SURVEY		SF 078056 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
	TICES AND REPORTS Cosals to drill or to deepen or plug beation for PERMIT—" for such pi	sack to a different reservoir.	
			7. UNIT AGREEMENT NAME
OIL X GAS WELL OTHER  NAME OF OPERATOR			Central Bisti Lower Gallu 8. FARM OR LEASE NAME
	C		
Hixon Development	Company		9. WELL NO.
P.O. Box 2810, Far	mington, New Mexico	87401	4
LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*  See also space 17 below.)  At surface		10. FIELD AND POOL, OR WILDCAT	
		Bisti Lower Gallup  11. SEC., T., B., M., OR BLK. AND	
660' FNL, 1980' FW	L, Section 6, T25N,	R12W	SURVEY OR AREA
			Section 6, T25N, R12W
4. PERMIT NO.	15. ELEVATIONS (Show whether DE	F, RT, GR, etc.)	12. COUNTY OR PARISH 13. STATE
	6175' KB		San Juan NM
8. Check A	Appropriate Box To Indicate N	Nature of Notice, Report, or	Other Data
NOTICE OF INT	ENTION TO:	SUBSI	QUENT REPORT OF:
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	ABANDONMENT*
REPAIR WELL X	CHANGE PLANS	(Other)	lts of multiple completion on Well
(04)		(NOTE: Report 1	-last- Beneat and Log form
nent to this work.) *	contains drined, give Substitute loss	nt details, and give pertinent dat ations and measured and true vert	npletion Report and Log form.) es, including estimated date of starting any cical depths for all markers and zones perti-
7. DESCRIBE PROPOSED OR COMPLETED 0 proposed work. If well is direct nent to this work.)   The with show	subject well is a pro perforations 4818' tof drilling mud, the	nt details, and give pertinent dat ations and measured and true vert ducing Lower Gallup o 4924. Because of	es, including estimated date of starting any tical depths for all markers and zones perti- oil well a recent
7. DESCRIBE PROPOSED OR COMPLETED O proposed work. If well is direct ment to this work.)*  The with show It i	subject well is a properforations 4818' to farilling mud, the sproposed to:  ) run a casing inspection of the squeeze hole with the stressing to 200	ducing Lower Gallup o 4924'. Because of well may have a case ction log to locate 300 sacks cement to	es, including estimated date of starting any tical depths for all markers and zones perti- oil well a recent sing leak.  hole 2000 psi
7. DESCRIBE PROPOSED OR COMPLETED O proposed work. If well is direct ment to this work.)*  The with show It i  2 3 4 5	subject well is a properforations 4818' to farilling mud, the sproposed to:  ) run a casing inspection of the squeeze hole with the stressing to 200	ducing Lower Gallup o 4924'. Because of well may have a case ction log to locate 300 sacks cement to	es, including estimated date of starting any circul depths for all markers and zones perti- oil well a recent sing leak.  hole 2000 psi
7. DESCRIBE PROPOSED OR COMPLETED O proposed work. If well is direct ment to this work.) *  The with show It i  2 3 4 5	subject well is a properforations 4818' to farilling mud, the sproposed to:  ) run a casing inspective squeeze hole with drill out cement test casing to 200 resqueeze if neces	ducing Lower Gallup o 4924'. Because of well may have a case ction log to locate 300 sacks cement to	es, including estimated date of starting any circul depths for all markers and zones pertinical well a recent sing leak.  hole 2000 psi
7. DESCRIBE PROPOSED OR COMPLETED O proposed work. If well is direct ment to this work.)*  The with show It i  2 3 4 5	subject well is a properforations 4818' to farilling mud, the sproposed to:  ) run a casing inspect of the squeeze hole with the drill out cement the state of the casing to 200 to resqueeze if neces to anticipated to consider the squeeze of the casing to 200 to resqueeze of the casing to 200 to anticipated to consider the squeeze of the casing to 200 to anticipated to consider the squeeze of the casing to 200 to anticipated to consider the squeeze of the casing to 200 to anticipated to consider the squeeze of the casing to 200 to anticipated to consider the squeeze of the casing to 200 to anticipated to consider the squeeze of the casing to 200 to anticipated to consider the squeeze of the case of the cas	ducing Lower Gallup o 4924'. Because of well may have a case ction log to locate 300 sacks cement to	es, including estimated date of starting any circul depths for all markers and zones pertinoil well a recent sing leak.  hole 2000 psi on pump 1979.
7. DESCRIBE PROPOSED OR COMPLETED O proposed work. If well is direct which with with show It i  2. 3. 4. 5. Work	subject well is a properforations 4818' to farilling mud, the sproposed to:  ) run a casing inspect of the squeeze hole with the drill out cement the state of the casing to 200 to resqueeze if neces to anticipated to consider the state of the case of the cas	ducing Lower Gallup o 4924'. Because of well may have a case ction log to locate 300 sacks cement to sarry and hang well commence on March 15,	es, including estimated date of starting any circul depths for all markers and zones pertinical well a recent sing leak.  hole 2000 psi