Submit 5 Copies Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexical Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

•	T	O TRAI	<u>NSP</u>	ORT OIL	AND NAT	TURAL GA					
Derator						Well API No.					
F & M OIL AND GAS COMPANY						30-045-13283					
P. O. Box 891, Mid <u>lan</u>	d,_TX	79702-	-089	1					<u></u>		
Reason(s) for Filing (Check proper box)	-				Othe	r (Please expla	in)				
Vew Well		Change in T	-	<u> </u>				,			
Recompletion	Oil Coringhaud		Dry G	003							
change in Operator XXI	Casinghead		Conde			<u>e Janua</u>	ry	993			
and address of previous operatorF	NA OIL	AND CH	EMI(CAL COME	ANY		· 				
I. DESCRIPTION OF WELL	AND LEA	SE									
case Name		l.		lame, Includir	Store E			Taranta a Pro-			
Bolack		1	<u> 3all</u>	<u>ard Pic</u>	tured Cl	iffs (Ga	s) seat,		NMSFO	80375B	
Location		800		C.	outh	. 500		et From The	Fact	F 1	
Unit Letter	_ :	800 Feet From The South Line and 500						et From The	Lasc	Line	
Section 1 Townsh	ip 25N		Range	8W	, NMPM, Sa			an Juan		County	
					-						
II. DESIGNATION OF TRAN				ND NATUI	RAL GAS	e address to wi	ich consoned	com of this f	orra in to he se	m()	
Name of Authorized Transporter of Oil		or Conden	SEC.		AULUESE (CIV	- autress 10 MI	uch upproved	copy of this fe	w ve se	· - ,	
Name of Authorized Transporter of Casin	opead Gas	ead Gas or Dry Gas VVV				re address to wi	ich approved	copy of this fo	copy of this form is to be sent)		
Fl Paso Natural Gas					P. O. Box 1492, El Paso, TX 79978						
If well produces oil or liquids,	Unit	Unit Sec. Twp. Rge.			Is gas actually connected? When ?						
ive location of tanks.											
f this production is commingled with that	from any other	er lease or p	pool, g	ive comming!	ing order num	ber:			<u> </u>		
V. COMPLETION DATA		Oil Well		Gas Well	New Well	Workover	Deepen .	Piug Back	Same Res'v	Diff Res'v	
Designate Type of Completion	ı - (X)		i	G.20 G.1.	İ	<u>i</u>	<u> </u>	<u> </u>	<u>i</u>	_i	
Date Spudded	Date Comp	i. Ready to	Prod.	4	Total Depth			P.B.T.D.			
					Top Oil/Gas Pay			Tubica Danib			
levations (DF, RKB, RT, GR, etc.) Name of Producing Formation					100 0.2 0.2 1.2)			Tubing Dep	Tuoing Deput		
Periorations					<u>!</u>		 	Depth Casin	ng Shoe		
	TUBING, CASING AND					NG RECOR					
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT			
	· · · · · · · · · · · · · · · · · · ·										
	_								-		
		_ 									
V. TEST DATA AND REQUE	ST FOR A	LLOW	ABL	E							
OIL WELL (Test must be after	recovery of to	ital volume	of loa	d oil and mus	be equal to o	r exceed top al	lowable for th	is demor	forefulled hou	***	
Date First New Oil Run To Tank	Date of Te	Date of Test				Producing Method (Flow, pump, gas lift, et			W be ?	77 13 13	
					Casing Pressure			Galoka Siz	8010 510	202	
Length of Test	Luoing Pie	Tubing Pressure							JAN 2 5 1993		
Actual Prod. During Test	Oil - Bbls.	Oil - Bbls.				Water - Bbls.			"Off CON. L."		
								2/51. 3			
GAS WELL										·.p	
Actual Prod. Test - MCF/D	Length of	Test			Bbls. Conde	ensate/MMCF		Gravity of	Condensate	*. *	
					Color Description (Shut to)			Choke Siz	<u> </u>		
Testing Method (pilot, back pr.)	fethod (pitot, back pr.) Tubing Pressure (Shut-in)					Casing Pressure (Shut-in)			-		
	<u> </u>		D7 T	N.C.							
VI. OPERATOR CERTIFI	CATE OF	COM	PLL	ANCE		OIL CO	NSERV	/ATION	DIVISION	NC	
I hereby certify that the rules and rep Division have been complied with a	nd that the info	ormation gi	ven ab	ove			17	AN 2519	993		
is true and complete to the best of m	y knowledge a	and belief.			Dat	te Approv	ed				
A M	2					• •		$\langle A \rangle$	/		
1/104/1/	in	/ 1			By.		13-in				
Signature/	12/1	1/20	ار پیر	low z			SUPÉRV	ISOR DIS	TRICT #	3	
Printed Name	/		Tid	e /	/ Titl	e					
01/22/93	~ 91	19-68	lenha-	e No.					•		
Date /		1.6	prior		11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.