

RECEIVED
BLM

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir,
Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other Injection Well	5. Lease Designation and Serial No. SF 078056
2. Name of Operator GIANT EXPLORATION & PRODUCTION COMPANY	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. P.O. BOX 2810, FARMINGTON, NEW MEXICO 87499 (505)326-3325	7. If Unit or CA. Agreement Designation Central Bisti Unit
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1980' FNL, 1980' FEL, Sec. 6, T25N, R12W	8. Well Name and No. Central Bisti Unit WI #4
	9. API Well No. 30-045-13291
	10. Field and Pool, or Exploratory Area Bisti Lower Gallup
	11. County or Parish, State San Juan, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Casing test and cement job
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Per verbal approval of Wayne Townsend (BLM) and Frank Chavez (NMOCD) on June 17, 1993, Giant Exploration & Production Company returned this well to an injection status as follows:

- 1) Squeezed casing leak from 3567'-3598' with 125 sks (147.5 cuft) Class B cement with 2% CaCl.
- 2) Perforated (2) 1/2" squeeze holes at 1375'.
- 3) Squeezed holes with 200 sks (324 cuft) Class B cement.
- 4) Drilled out cement. Pressure tested casing to 500 psi. Held.
- 5) Circulated hole clean. Acidized existing perforations (4819'-4839') with 1000 gal 15% HCl
- 6) Tripped in the hole with packer and plastic lined tubing. Set packer at 4788'.
- 7) Spotted packer fluid in annulus.

Ernie Busch (NMOCD) witnessed mechanical integrity test on August 16, 1993. Tested annulus to 300 psi for 30 minutes. Held. Well returned to an injection status.

14. I hereby certify that the foregoing is true and correct

Signed Jeffrey R. Vaughan Title Vice President Operations

Date AUG 1 1993

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

FARMINGTON DISTRICT OFFICE