

FORMATION RECORD—Continued

FROM—	TO—	TOTAL FEET	FORMATION
5115	5118	3	INTERGLACIAL CLAYEY SAND
5110	5115	5	SAND
5101	5110	9	CLAYEY
5102	5101	9	SAND
5115000	5100	11500	SANDSTONE AND CLAYEY SAND FORMATIONS INTERGLACIAL SAND AND CLAYEY SAND
FROM—	TO—	TOTAL FEET	FORMATION

LOAN/AVIATION RECORD

44-38861-1000	DECLASSIFIED	DECLASSIFIED
44-38861-1001	DECLASSIFIED	DECLASSIFIED

EMPLOYEES

Prock Blesse's' for bel ad in	1000 (1000-1000)	1000 (1000-1000)
It was worth for bel 34 months	1000 (1000-1000)	1000 (1000-1000)
production: 1000 (1000-1000)	1000 (1000-1000)	1000 (1000-1000)
The production for the first 34 months was	1000 (1000-1000)	1000 (1000-1000)
1000 (1000-1000)	1000 (1000-1000)	1000 (1000-1000)
1000 (1000-1000)	1000 (1000-1000)	1000 (1000-1000)

DATA

Circle tools were used from	1961 to	1961 and from	1961 to	1961
Boxing tools were used from	1961 to	1961 and from	1961 to	1961

TOOLS USED

one	been	been	one	one	one	one
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SHOOTING RECORD

[illegible]

BTGG2 AND VDA11EK2

[illegible]

WEDDING AND CEMETARY RECORD

HISTORY OF OIL OR GAS WELL

16-43094-2 U. S. GOVERNMENT PRINTING OFFICE

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any tubing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

CERTIFIC DATE	By _____ Date _____	Inspected in photo hole rig to set surface casing.	Flow— Before (G/G)	JO— After (G/G)	FULLBORE
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10- 1-55 TD 105' RMB. Set 8-5/8" OD 24# J-55 casing at 105' with 80 sacks cement.

10-4-55 Moved in rotary.

IMPORTANT WATER SANDS

10-8-55 TD 2803' RKB. Set 71 joints 2803' 5-1/2" OD 14# J-55 casing at 2792' with 100 sacks cement.

12-16-55 Moved in cable tools.

12-18-55 TD 2842'. Flowing 515 MCF/day. Sandfraced from 2792' to 2842' with 10,000 gallons salt water and 30,000# sand, flushed with 2,000 gallons salt water. Breakdown pressure 1000#, treating pressure 1600#, final pressure 750#, injection rate 38.2 barrels per minute.

12-20-55 After 33 hours flowing 515 MCF/day. Cleaned out to 2842'.
Ran 133 joints 2836' of 1" tubing landed at 2836'.

1- 6-56 Potential Test.