(SUBMIT IN TRIPLICATE)

Form 9-8818 (Feb. 1951)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Land Office	Sev	Mexico
Lease No	nko	
Unit	Quit	20 3.1

SUNDRY	NOTICES	AND	REPORTS	ON	WELLS

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AF INTENTION TO DRILL	SUBSEQUENT RI	EPORT OF WATER SHUT-	Anna Carrier Charles Comment of the Carrier of the
E OF INTENTION TO CHANGE PLANS	1 11	PORT OF SHOOTING OR	
TICE OF INTENTION TO TEST WATER SHUT-OFF		PORT OF RE-DRILLING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		EPORT OF ABANDONMEN	150 pt 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
NOTICE OF INTENTION TO PULL OR ALTER CASING		Y WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL	l i!		
(INDICATE ABOVE BY CHECK I	MARK NATURE OF REPORT, I	NOTICE, OR OTHER DATA)	
		October 20	, 19. 5
Vell No. 12 is located 1500 ft. f Sw 3ec. 10 255 (4 Sec. and Sec. No.) (Twp.)	from S line and (Range)	1500 ft. from \(\begin{align*} \text{N.P.X.} \\ \text{(Meridian)} \end{align*}	RECEIVED
· /,	_	Bane N	T. LEOFILE
Ballard P.C. Ban (Field) (Co	ounty or Subdivision)	(State	or Territo CT 23 1958
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he elevation of the derrick floor above se	a level is 6663 _ft	•	OIL CON. CO
DE			c TRIG 👃
	TAILS OF WORK		
	ow sizes, weights, and lengt d all other important propo then the Pictur	hs of proposed casings; ised work)	ation using rots
It is intended to drill a well tools and to perforate and wat 2302'. Casing Progress: 8 5/8" at 120' with 5 1/2" at 2302' with The SW/4 of Section 10 is dedi	ow sizes, weights, and lengt d all other important propo- thry the Picture ser fracture pos- 125 seeks regula- 175 seeks regula- icated to this w	hs of proposed casings; seed work) red Cliff fore sible producir ar cement circur cement, 75	ation using rots g zones. Est. T
It is intended to drill a well tools and to perforate and wat 2322. Casing Program: 8 5/8" at 120' with 5 1/2" at 2322' with The SW/4 of Section 10 is dedicated. SW/4: N.M. 04224 (N/25W/4; SE Numoz Fee (SWSW)	ow sizes, weights, and length of all other important proper thru the Picture position of the proper fracture positions of the proper	hs of proposed casings; seed work) red Cliff form sible producing producing the producing producing the producing producing the producing producing the producing producing producing the producing	ation using rots g zones. Est. T ulated to surface sacks Formix.
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Well Location and Acrespo Detection Design

Section A.

SEPTEMBER 24, 1958

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Located	1500	Foot From	SOUTH	Line	1500	1	1 1 to 19.	WEST	Ţ
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Communitization Agreement

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 Owner.

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El Paso Hatural Gas Company

Original Signed D. W. Meehan

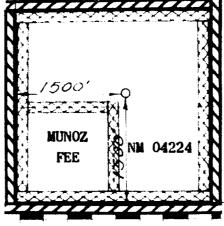
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Box 997

Addres &

Farmington, New Mexico





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David O. Vilven

Farmington, New Mexico.