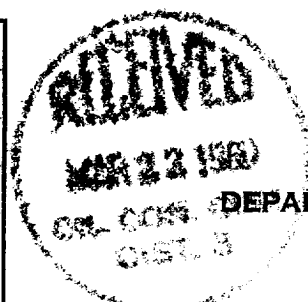


[illegible]

U. S. LAND OFFICE Window Rock
SERIAL NUMBER The Texas Co.
LEASE OR PERMIT TO PROSPECT 1-140

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

MAR 21 1960

U. S. GEOLOGICAL SURVEY
FARMINGTON, NEW MEXICO

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company Ted M. White Address 142 Truman, N.E. Albuquerque,
Lessor or Tract The Texas Co. Field Ballard State N.M.

Well No. 1 Sec. 9 T 25 N. R. 3 W. Meridian N.M.P.M. County _____
Location 790 ft. $\left\{ \begin{smallmatrix} N. \\ S. \end{smallmatrix} \right\}$ of N. Line and 1350 ft. $\left\{ \begin{smallmatrix} E. \\ W. \end{smallmatrix} \right\}$ of W. Line of Sec. 9 Elevation 6195

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date March 17, 1960 Title Quest

The summary on this page is for the condition of the well at above date.

Commenced drilling May 21, 1958 Finished drilling June 13, 1958

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 1455 to 1336 No. 4, from _____ to _____
 No. 2, from 1336 to 2079 No. 5, from _____ to _____
 No. 3, from 2079 to 2173 No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casting	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
5/3				961	Reg				
1/2	33	8		2001	15				
In shoes 11 lines of bridge were cut in to test for water and the shoes of material used position and weight of weight of shoes 11 lines of bridge were cut in to test for water and the shoes of material used position and weight of weight with the persons of the work and the shoes 11 lines of bridge were cut in to test for water and the shoes of material used position and weight of weight the of the shoes 11 lines of bridge were cut in to test for water and the shoes of material used position and weight of weight									
HISTORY OF OIL OK C&S WELL									
							10-11-1910	11-1-1911	12-1-1911

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
5/8		50	Halliburton		
1 1/2		100	"		

PLUGS AND ADAPTERS

Heaving plug—Material	Length	Depth set
Adapters—Material	Size	

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 2004 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

1. DATES

-----, 19----- Put to producing -----, 19-----

The production for the first 24 hours was ----- barrels of fluid of which ----- % was oil; ----- % emulsion; ----- % water; and ----- % sediment. Gravity, °Bé. -----

If gas well, cu. ft. per 24 hours ----- Gallons gasoline per 1,000 cu. ft. of gas -----

Rock pressure, lbs. per sq. in.

EMPLOYEES

[illegible]

FORMATION RECORD

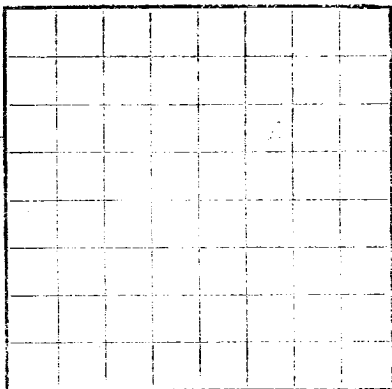
FROM—	TO—	TOTAL FEET	FORMATION		
			<u>Formation</u>	<u>Depth</u>	<u>Thickness</u>
			Kirtland	1455	331
			Fruitland	1936	243
			Pictured Cliffs	2079	99
			Lewis	2173	
			AT THE END OF COMPLETE COLLINGS		
			LOG / 200		
			VOLUME 1		
			FORMATION		

AT THE END OF COMPLETE DELIVERY
LOG 12/11/1974

[OVER]

16—43094—4

FOKIAVATION BESOKD-Continued



LOCATE WELL CORRECTLY

LOG OF OIL OR GAS WELL

GEOLOGICAL SURVEY

DEPARTMENT OF THE INTERIOR

UNITED STATES

Based on Permit to Prospect
Serial Number
U.S. Land Office

Approved by
Budget Bureau

Company
Lessor or Trust
Well No.
Location
The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date
Title
The summary on this page is for the condition of the well at above date.

Commenced drilling
Finished drilling

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1 from
No. 2 from
No. 3 from

IMPORTANT WATER SANDS

No. 1 from
No. 2 from

CASING RECORD

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was attached or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

HISTORY OF OIL OR GAS WELL

U. S. GOVERNMENT PRINTING OFFICE

MUDDING AND CEMENTING RECORD

Size of casing
Water used
Number sacks of cement
Method used
Mud gravity
Amount of mud used

PLUGS AND ADAPTERS

Heavy plug—Material
Adapter—Material
Depth
Size

SHOOTING RECORD

Size
Shot used
Explosive used
Quantity
Date
Depth shot
Depth cleaned out

TOOLS USED

Tools used from
Tools used from

DATES

Production for the first 24 hours was
It gas well, or ft. per 24 hours
Production of water; and
Production of oil; was oil;
Put to producing

EMPLOYEES

Driller
Driller
Driller

FORMATION RECORD

FORMATION
TOTAL FEET
TO
FROM