

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
MERIDIAN OIL

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
1316'FNL, 1289'FEL, Sec.3, T-25-N, R-8-W, NMPM

5. Lease Number
NM-04224
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
8. Well Name & Number
Quitza #11
9. API Well No.
30-045-13312
10. Field and Pool
Ballard Pic.Cliffs
11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment

Type of Action

☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other -
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut off
☐ Conversion to Injection

13. Describe Proposed or Completed Operations

It is intended to plug & abandon the subject well per the attached procedure.

RECEIVED
AUG 8 1994
OIL CON. DIV.
DIST. 3

070 FARMINGTON, NM

54 JUL 25 AM 11:19

RECEIVED
BLM

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] (ROS) Title Regulatory Affairs Date 7/22/94

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

APPROVED
AS AMENDED

AUG 04 1994
DISTRICT MANAGER

NMOCD

PLUG & ABANDONMENT PROCEDURE

Quitau #11
Pictured Cliffs
NE Section 03, T-25-N, R-08-W
San Juan Co., New Mexico

Note: All cement volumes use 100% excess outside pipe and 50' inside; mud will be 8.4 ppg with a 40 sec vis.

1. Install and test location rig anchors. Prepare blow pit. Comply to all NMOCD, BLM, and MOI regulations.
2. MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on location. NU relief line. Blow down well and kill with water as necessary. ND wellhead and NU BOP. Test BOP.
3. POH and tally 1-1/4" tubing (110 jts open ended? @ 2757'). PU and RIH with 5-1/2" casing scraper to 2675'; POH and LD.
4. **Plug #1 (Pictured Cliff and Fruitland tops):** PU 5-1/2" cement retainer and RIH; set at 2675'; pressure test tubing to 1000#. Mix 58 sxs Class B cement and squeeze 20 sxs below retainer from 2766' to 2675', then spot 38 sxs above retainer from 2675' to 2390'. POH above cement; mix and spot mud to 2115'. POH with setting tool.
5. **Plug #2 (Ojo Alamo and Kirtland tops):** Pressure test casing to 500#. Perforate 4 holes at 2115'. Establish rate into holes if casing tested. PU 5-1/2" cement retainer and RIH; set at 2050'; establish rate into holes. Mix 65 sxs Class B cement and squeeze 43 sxs outside casing and spot 22 sxs inside casing. POH above cement; mix and spot mud to 142'. POH and LD tubing and setting tool.
6. **Plug #3 (Surface):** Perforate 2 holes at 142'. Establish circulation out bradenhead valve. Mix approximately 60 sxs Class B cement and pump down 5-1/2" casing, circulate good cement out bradenhead valve. Shut in well and WOC.
7. ND BOP and cut off well head below surface casing. Install P&A marker to comply with regulations. RD, MOL, cut off anchors, and restore location.

Recommended:

Jason Wahr
ROS Operations Engineer

Approval:

WDR 7/21/94 ^{AR} HFR
Production Superintendent

HJW 7/05/94

PERTINENT DATA SHEET

7/21/94

WELLNAME: Quitzau #11 (PC)	DP NUMBER: 51022A																																								
WELL TYPE: Ballard Pictured Cliffs	ELEVATION: GL: 6994' KB: 7004'																																								
LOCATION: 1316' FNL 1289' FEL Sec. 03, T25N, R08W San Juan County, New Mexico	INITIAL POTENTIAL: AOF 6.154 MCF/D SICP: 5/56 631 psig																																								
OWNERSHIP: GWI: 100.0000% NRI: 82.0000%	DRILLING: SPUD DATE: 02-08-56 COMPLETED: 04-15-56 TOTAL DEPTH: 2766' PBTD: 2766'																																								
CASING RECORD: <table style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">HOLE SIZE</th> <th style="text-align: left;">SIZE</th> <th style="text-align: left;">WEIGHT</th> <th style="text-align: left;">GRADE</th> <th style="text-align: left;">DEPTH</th> <th style="text-align: left;">EQUIP.</th> <th style="text-align: left;">CEMENT</th> <th style="text-align: left;">TOC</th> </tr> </thead> <tbody> <tr> <td>12-1/4"</td> <td>8-5/8"</td> <td>24.0#</td> <td>J-55</td> <td>101.5'</td> <td></td> <td>70 sx</td> <td>surface</td> </tr> <tr> <td>7-7/8"</td> <td>5-1/2"</td> <td>15.5#</td> <td>J-55</td> <td>2299'</td> <td></td> <td>100 sx</td> <td>2206'</td> </tr> <tr> <td>7-7/8"</td> <td>5-1/2"</td> <td>14.0#</td> <td>J-55</td> <td>2717'</td> <td></td> <td></td> <td>(75% calc.)</td> </tr> <tr> <td>Tubing</td> <td>1-1/4"</td> <td></td> <td></td> <td>2757'</td> <td></td> <td></td> <td></td> </tr> </tbody> </table>		HOLE SIZE	SIZE	WEIGHT	GRADE	DEPTH	EQUIP.	CEMENT	TOC	12-1/4"	8-5/8"	24.0#	J-55	101.5'		70 sx	surface	7-7/8"	5-1/2"	15.5#	J-55	2299'		100 sx	2206'	7-7/8"	5-1/2"	14.0#	J-55	2717'			(75% calc.)	Tubing	1-1/4"			2757'			
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LOGGING: Electric and Micro																																									
PERFORATIONS: None																																									
STIMULATION: Sandoil treated from 2715' to 2766' w/ 17635 gallons diesel oil and 42765# sand, flushed w/ 2765 gallons diesel oil. Maximum pressure 2250#, final pressure 900#. Injection rate 30 bbl per minute.																																									
WORKOVER HISTORY: None																																									
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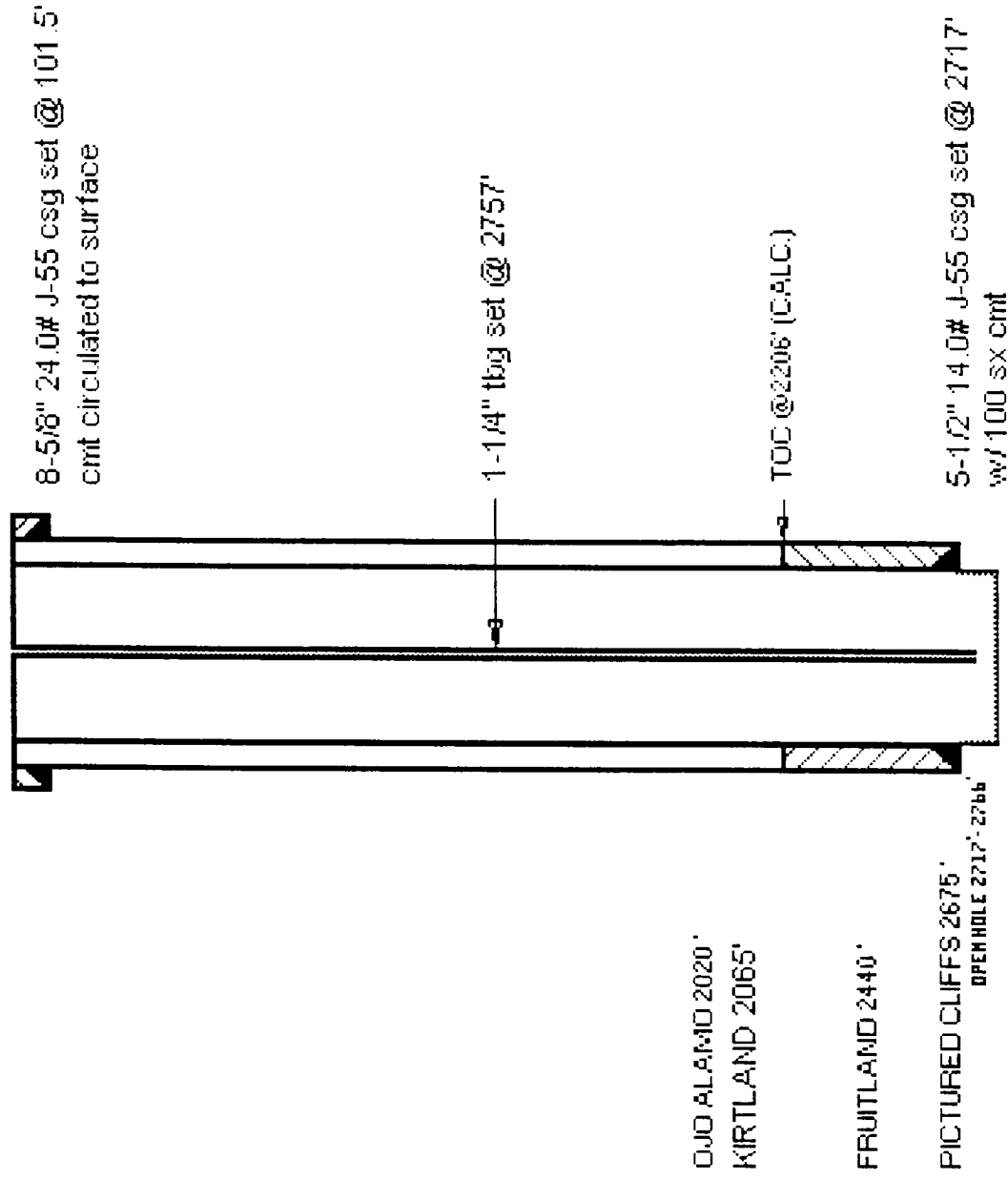
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070 FARMINGTON, NM

QUITZAU 11

CURRENT

BALLARD PICTURED CLIFFS (GAS)

Unit A, Section 03, 025N, 008W, SAN JOAN, NM

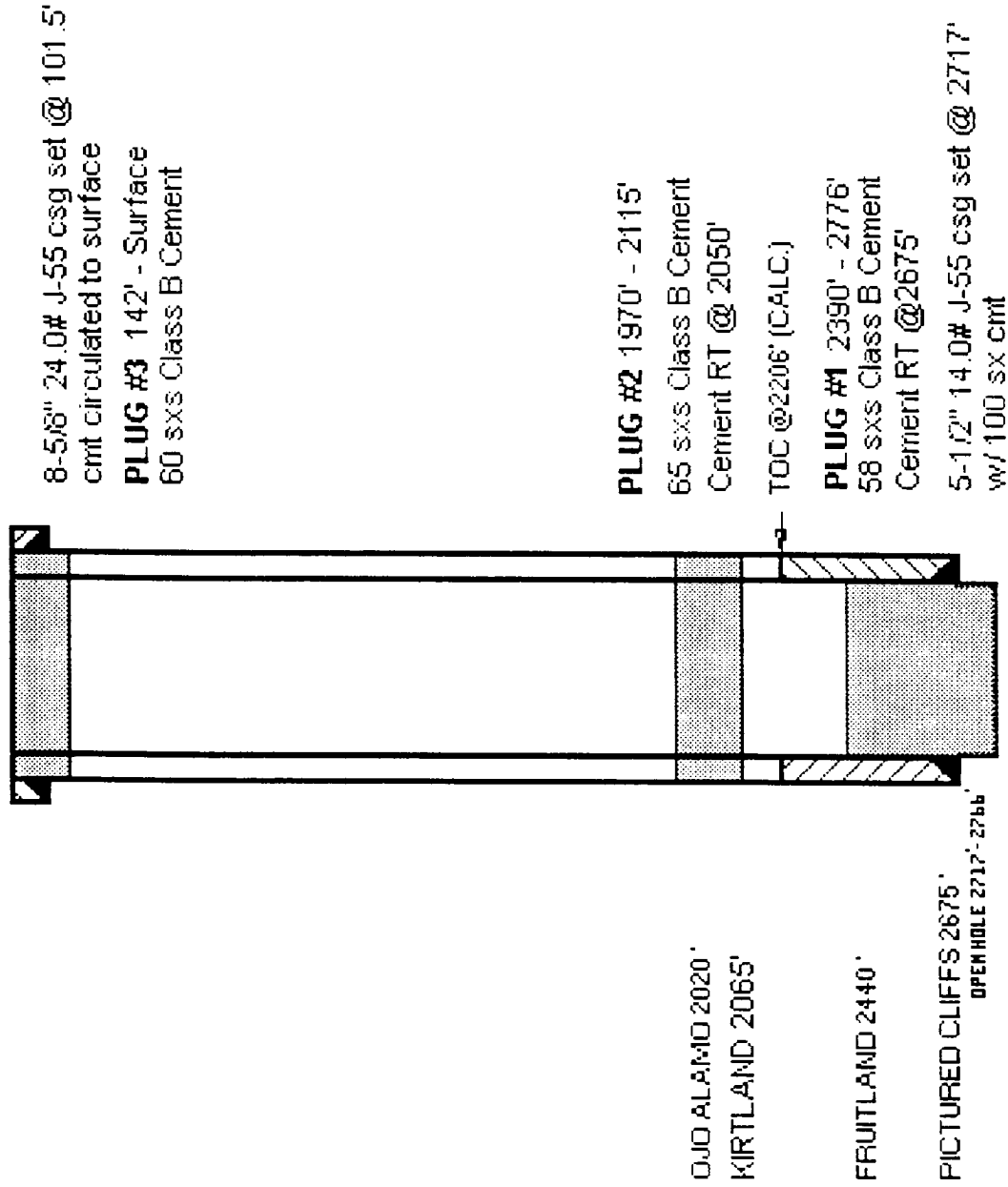


Spud Date: 02/08/1956 Drill Completion: 03/14/1956

Well Completion: 04/15/1956 Well Recommendation:

QUITZAU 11 PROPOSED

BALLARD PICTURED CLIFFS (GAS)
Dair A, Section 03, 025W, 008W, SAN JOAN, NM



Total Depth: 2766'
Spud Date: 02/08/1956 Drill Completion: 03/14/1956
Well Completion: 04/15/1956 Well Recommendation: