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| PRORATION OFFICE | | |

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
El Paso Natural Gas Company
Address
Box 990, Farmington, New Mexico - 87401
Reason(s) for filing (Check proper box) Other (Please explain)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

| | | | | |
|---|------------------------|---|--|-------------------------------|
| Lease Name Huerfano Unit | Well No. 188 | Pool Name, Including Formation Basin Dakota | Kind of Lease State, Federal or Fee <input checked="" type="checkbox"/> | Lease No. SF 079231 |
| Location Unit Letter M ; 800 Feet From The South Line and 900 Feet From The West Line of Section 6 Township 25N Range 9W , NMPM, San Juan County | | | | |

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

| | | | | |
|--|--|------------------|--------------------|-------------------|
| Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> El Paso Natural Gas Company | Address (Give address to which approved copy of this form is to be sent) Box 990, Farmington, New Mexico - 87401 | | | |
| Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> El Paso Natural Gas Company | Address (Give address to which approved copy of this form is to be sent) Box 990, Farmington, New Mexico - 87401 | | | |
| If well produces oil or liquids, give location of tanks. | Unit M | Sec. 6 | Twp. 25N | Rge. 9W |
| Is gas actually connected? | | When | | |

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

| | | | | | | | | |
|---|---|-------------------------------------|-------------------------------------|----------|-----------------------------------|-----------|-------------|--------------|
| Designate Type of Completion - (X) | Oil Well | Gas Well | New Well | Workover | Deepen | Plug Back | Same Res'v. | Diff. Res'v. |
| | | <input checked="" type="checkbox"/> | <input checked="" type="checkbox"/> | | | | | |
| Date Spudded 9-20-69 | Date Compl. Ready to Prod. 10-15-69 | | Total Depth 7025 | | P.B.T.D. 7014 | | | |
| Elevations (DF, RKB, RT, GR, etc.) 6981' GL | Name of Producing Formation Dakota | | Top Oil/Gas Pay 6868' | | Tubing Depth 6906' | | | |
| Perforations 6868-74', 6884-96', 6906-12' | | | | | Depth Casing Shoe 7025' | | | |
| TUBING, CASING, AND CEMENTING RECORD | | | | | | | | |
| HOLE SIZE | CASING & TUBING SIZE | | DEPTH SET | | SACKS CEMENT | | | |
| 12 1/4" | 8 5/8" | | 211' | | 175 Sks. | | | |
| 7 7/8" | 4 1/2" | | 7025' | | 620 Sks. | | | |
| | 2 3/8" | | 1996 6906' | | Tubing | | | |

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

| | | | |
|---------------------------------|-----------------|---|------------|
| Date First New Oil Run To Tanks | Date of Test | Producing Method (Flow, pump, gas lift, etc.) | |
| Length of Test | Tubing Pressure | Casing Pressure | Choke Size |
| Actual Prod. During Test | Oil - Bbls. | Water - Bbls. | Gas - MCF |

GAS WELL

| | | | |
|--|--|--|---|
| Actual Prod. Test-MCF/D 7377 | Length of Test 3 Hours | Bbls. Condensate/MMCF 26.9 | Gravity of Condensate 63° API |
| Testing Method (pitot, back pr.) Calculated A.O.F. | Tubing Pressure (shut-in) 1912 | Casing Pressure (shut-in) 1950 | Choke Size 3/4" Variable |

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Original Signed **F. H. WOOD**

Petroleum Engineer

October 21, 1969

OIL CONSERVATION COMMISSION

OCT 23 1969

APPROVED

BY **Original Signed by Emery C. Arnold**

TITLE **SUPERVISOR DIST. #3**

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply