NO. OF COPIES RECEIVED		6	
DISTRIBUTION			
SANTA FE		1	
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL	7	
	GAS	7	
OPERATOR		2	
PROBATION OFFICE			

	DISTRIBUTION  SANTA FE  FILE  U.S.G.S.  LAND OFFICE  IRANSPORTER  GAS  OPERATOR  PRORATION OFFICE	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65					
	Cperator El Paso Natural Gas Company						
	Address						
	Box 990, Parmington	, New Mexico - 87401	[0:1 (0)	<del></del>			
	Reason(s) for filing (Check proper box)  New Well Change in Transporter of:						
	Recompletion	Oil Dry Gas	; <u> </u>				
	Change in Ownership	Casinghead Gas Condens	sate				
	If change of ownership give name and address of previous owner			·			
II.	DESCRIPTION OF WELL AND I	Well No. Pool Name, Including Fo	ormation	Kind of Lease	Lease No.		
	Euerfano Unit	199 Basin Dako		State, Federal or Fe	e SF 079231		
	Location	750 South	e and 990	Feet From The	Usek		
		Feet From The <b>South</b> Line			HCBU		
	Line of Section 17 Tow	nship <b>25N</b> Range	<b>₩</b> , NMP	M. San Juan	County		
III.	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GAS	<b>S</b>		and the form to be because		
	Name of Authorized Transporter of Oil R1 Page Natural Con		1		py of this form is to be sent)		
	RI Paso Natural Gas Company  Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved co				py of this form is to be sent)		
	El Paso Natural Gas	Company Unit   Sec.   Twp.   Rge.	Box 990, Fa		Mexico - 87401		
	If well produces oil or liquids, give location of tanks.	L 17 25N 9W		i			
IV.	If this production is commingled wit COMPLETION DATA						
	Designate Type of Completio	n – (X)	New Well Workover	1 1	Back Same Resty. Diff. Resty.		
	Date Spudded 9-2-69	Date Compl. Ready to Prod.	Total Depth		т.р. 6674'		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Gas Pay	Tub	ing Depth		
	6727 GL	Dakota.	6517'		6487 th Casing Shoe		
	6517-29', 6537-49', 6608-14'						
	TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT						
	HOLE SIZE	8 5/8"	2381		50 Sks.		
	7 7/8"	4 1/2"	66841	66	5 Sks.		
		2 3/8"	64871	Tu	bing		
V.	TEST DATA AND REQUEST FO	able for this de	pth or be for full 24 hou	irs)	ust be equal to or exceed top allow-		
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Fi	ow, pump, gas lift, etc.	affilm.		
	Length of Test	Tubing Pressure	Casing Pressure	Cho	ke Size		
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas	OCT 22 1969		
	GAS WELL				OIL CON COM.		
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MM	ICF Gra	vity of Condensate		
	1212 Testing Method (pitot, back pr.)	3 Hrs. Tubing Pressure(shut-in)	6.71 Casing Pressure (Sh	at-in) Cho	48.6 API		
	Calculated A.O.F.	1901	839		3/4" Variable		
VI	. CERTIFICATE OF COMPLIAN	CE	OIL	. CONSERVATIO			
	I hereby certify that the rules and :	regulations of the Oil Conservation	APPROVED	APPROVED			
	Commission have been complied was above is true and complete to the	By Original	By Original Signed by Emery C. Arnold				
	above is true and complete to the best of my knowledge and best of		SUPERVISOR DIST. #3				
			This form is to be filed in compliance with RULE 1104.				
	Uniginal Signed F. H. WUUU				for a newly drilled or deepened		
	(Signature)  Petroleum Engineer  Well, this form must be accompanied by a tabulation of the devi- tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for a						
	(Title) able on new and recompleted wells.						
	(Date)  Fill out only Sections I, II, III, and VI for changes of own well name or number, or transporten or other such change of condit Separate Forms C-104 must be filed for each pool in multi-						
			taind matte				