	DISTRIBUTION 3 SANTA FE / FILE / U.S.G.S.	1	CONSERVATION COMMISSI FOR ALLOWABLE AND ANSPORT OIL AND NAT		Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65	
1.	TRANSPORTER OIL / GAS ; OPERATOR / PRORATION OFFICE Operator					
	El Paso Natural Gas Company Address Box 990, Farmington, New Mexico 87401					
		eason(s) for (-ling (Check proper box) Other (Please explain)				
	New We!! Recompletion Change in Ownership [X]	Change in Transporter of: Oil Dry Go Casinghead Gas Conde	as C			
	If change of ownership give name Northwest Pipeline Corporation, 501 Airport Dr., Farmington, New Mexico					
II. DESCRIPTION OF WELL AND LEASE						
1	Lease Name Huerfano Unit NP Location	Well No. Pool Name, Including F 199 Basin Dakota		d of Lease te, <u>Federal or Fee</u>	Lease No. SF 079231	
	Unit Letter L ; 1750 Feet From The South Line and 990 Feet From The West					
		waship 25-N Range	9-W , NMPM,	San Juan	County	
m.		TER OF OIL AND NATURAL GA				
	Name of Authorized Transporter of Oil or Condensate (X) El Paso Natural Gas Company		Address (Give address to which approved copy of this form is to be sent) Box 990, Farmington, New Mexico 87401			
	Name of Authorized Transporter of Casinghead Gas or Dry Gas X Address (Give address to which approved copy of this form is to be se					
	El Paso Natural Gas Company Box 990, Farmington, New Mexico 87401					
	If well produces oil on liquids, give location of tanks. L 17 25-N 9-W					
If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA						
•	Designate Type of Completion - (X)		New Well Workover D	Plug B	ack Same Resty. Diff. Resty.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.	D.	
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Cil/Gas Pay	Tubing	Depth	
	Perforations	1		Depth (Casing Shoe	
		D CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT	
	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or excaple for this depth or be for full 24 hours)					
ĺ	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pu	PATHY		
	Length of Test	Tubing Pressure	Casing Pressure		51	
	Actual Prod. During Test	Oil-Bbls.		AK 19 1944M	1	
•	GAS WELL		/oii	CON. COM.	/	
ſ	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Ofavity	of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)) Chok●	Size	
VI. CERTIFICATE OF COMPLIANCE			OIL CONSERVATION COMMISSION			
1	I hereby certify that the rules and r Commission have been complied w above is true and complete to the	APPROVED MAR 1 9 1974 By Original Signed by Emery C. Arnold				

Drilling Clerk

3-18-74

(Title)

(Date)

SUPERVISOR DIST. 43

TITLE .

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply