

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE\*  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO.

SF079231

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT--" for such proposals.)

1.

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

El Paso Natural Gas Company

3. ADDRESS OF OPERATOR

P. O. Box 990, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

1750'S, 990'W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6727' GL

7. UNIT AGREEMENT NAME

Huerfano Unit

8. FARM OR LEASE NAME

Huerfano Unit

9. WELL NO.

199 (OWWO)

10. FIELD AND POOL, OR WILDCAT

Wildcat Greenhorn

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 17, T-25-N, R-9-W  
N.M.P.M.

12. COUNTY OR PARISH 13. STATE

San Juan New Mexico

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Recompleted in Greenhorn Form X

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recombination Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

12-19-74 Pulled tubing. Set cement retainer at 6479'. Squeezed Dakota perforations with 59 cu. ft. cement. Held 1250 psi OK.

12-20-74 Perforated Greenhorn formation 6368', 6370', 6388', 6392', 6412', and 6414' with 1 shot per zone. Set Model "P" Packer at 6278'.  
Frac'd with 25,000#--40/60 sand and 11,134 gallons treated water. No balls dropped. Well sanded off. No flush. Reran 2 3/8" tubing set at 6283'. Shut well in for gauge.

FEB 7 1975

18. I hereby certify that the foregoing is true and correct

SIGNED

A. J. Puccio

TITLE

Drilling Clerk

DATE

February 4, 1975

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side