

DISTRIBUTION			
SANTA FE		/	
FILE		/	
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL	/	
	GAS	/	
OPERATOR		/	
PRORATION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-11
Effective 1-1-65

I.

Operator El Paso Natural Gas Company	
Address P. O. Box 990, Farmington, NM 87401	
Reason(s) for filing (Check proper box)	
New Well ☐	Change in Transporter of:
Recompletion ☒	Oil ☐ Dry Gas ☐
Change in Ownership ☐	Casinghead Gas ☐ Condensate ☐
Other (Please explain)	

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Huerfano Unit	Well No. Pool Name, including Formation 199 (OWWO) Wildcat Greenhorn	Kind of Lease State (Federal) or Fee	Lease No. SF079231
Location			
Unit Letter L	1750 Feet From The S	Line and 990	Feet From The W
Line of Section 17	Township 25N	Range 9W	San Juan County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent)		
El Paso Natural Gas Company	P. O. Box 990, Farmington, NM 87401		
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)		
El Paso Natural Gas Company	P. O. Box 990, Farmington, NM 87401		
If well produces oil or liquids, give location of tanks.	Unit L Sec. 17 Twp. 25 Rge. 9W	Is gas actually connected?	When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res't.	Diff. Res't.
	X			X		X		X
Date Spudded W/O 12-19-74	Date Compl. Ready to Prod. W/O 12-30-74	Total Depth 6684'	P.B.T.D. 6479'					
Elevations (DF, RKB, RT, GR, etc.) 6727' GL	Name of Producing Formation Greenhorn	Top Oil/Gas Pay 6368	Tubing Depth 6283'					
Perforations 6368', 6370', 6388', 6392', 6412', 6414'			Depth Casing Shoe 6684'					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
12 1/4"	8 5/8"	238'	150 SKS					
7 7/8"	4 1/2"	6684'	665 SKS					
	2 3/8"	6283'	1bg					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 06-17-75	Date of Test 06-22-75	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24	Tubing Pressure 30 psi	Casing Pressure 288	Choke Size 1"
Actual Prod. During Test 29 bbls	Oil-Bbls. 29.0 bbls	Water-Bbls. -0-	Gas-MCF 25.1

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

A. G. Duceo
(Signature)
Drilling Clerk
(Title)
June 24, 1975
(Date)

OIL CONSERVATION COMMISSION

APPROVED JUN 30, 1975
BY Original Signed by Emery C. Arnold
TITLE SUPERVISOR DIST. #3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Form C-104 must be filed for each pool in multiple

Due to non-commercial production in the Dakota formation, this well was recompleted in the Greenhorn formation as follows:

- 12-19-74 Moved on Binelli Bros. Rig. Killed well and pulled tubing. Set cement retainer at 6479'. Squeezed Dakota perforations with 59 cu. ft. cement. Held 1250 psi--OK.
- 12-20-74 Perforated Greenhorn formation 6368', 6370', 6388', 6392', 6412', and 6414' with 1 shot per zone. Set Model "P" Packer at 6278'. Frac'd with 25,000#--40/60 sand and 11,134 gallons treated water. No ball drops. Well sandbed off, no flush. Kernan 2 3/8" tubing, set at 6283'.
- 12-30-74 Date well was tested.
- 03-18-75 Rigged up Big A Well Service.
THRU Swabbed 3 runs. Fluid level 2200 ft., 245# on tubing.
03-21-75 Fluid level to 5000 ft. Rig down.
- 05-15-75 Moved on Artec Well Service. Unhooked from packer. Pulled tubing. Kernan
THRU Baker latch tool with 10' pre-fab mud anchor and seating nipple. Laid down
05-17-75 1 joint, added 17' subs. Latched in packer and pulled 14,000 in tension. Ran 3 new rods with rods from Huerafano Unit No. 110 (G) and sub-surface pump. Clamp off polish rod and release rig.