

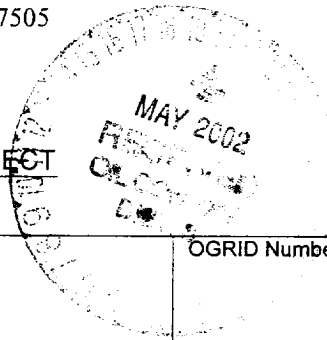
District I - (505) 748-0101
1625 N. French Dr
Hobbs, NM 88241-1980
District II - (505) 748-1283
811 S. First
Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road
Aztec, NM 87410
District IV - (505) 827-7131

New Mexico
Energy Minerals and Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

Form C-140
Revised 06/99

SUBMIT ORIGINAL
PLUS 2 COPIES
TO APPROPRIATE
DISTRICT OFFICE

APPLICATION FOR
WELL WORKOVER PROJECT



I. Operator and Well

Operator name & address XTO Energy Inc. 2700 Farmington Avenue, Building K, Suite 1 Farmington, NM 87401							OGRID Number 167067	
Contact Party Loren W. Fothergill							Phone 505-324-1090	
Property Name PAH					Well Number 1	API Number 30-045-20780		
UL L	Section 03	Township 25N	Range 11W	Feet From The 1,500'	North/South Line SOUTH	Feet From The 990'	East/West Line WEST	County SAN JUAN

II. Workover

Date Workover Commenced: 06/08/01	Previous Producing Pool(s) (Prior to Workover): INSTALLED COMPRESSOR
Date Workover Completed: 06/09/01	

III. Attach a description of the Workover Procedures performed to increase production.

IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.

V. AFFIDAVIT:

State of New Mexico)
) ss.
County of San Juan)

Loren W. Fothergill, being first duly sworn, upon oath states:

- I am the Operator, or authorized representative of the Operator, of the above-referenced Well.
- I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.
- To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.

Signature Loren W. Fothergill Title Production Engineer Date 5-15-02

SUBSCRIBED AND SWORN TO before me this 15th day of May,
Robby C. Perkins
Notary Public

My Commission expires: 9-1-2004

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed on 6-9, 2001.

Signature District Supervisor <u>Charlie T. L...</u>	OCD District <u>AZtec III</u>	Date <u>5-28-2002</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT: _____

Farmington Well Workover Report

PAH

Well # 001	DAKOTA
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Objective:

Install comp

6/8/01

Built comp pad & set new Universal WH recip. Built comp suc control manifold & comp manifold w/by-pass on sep gas sales line. Chg'd WH flw to HLP sep low press side inlet. Inst welded 2" S40 FB pipe suc line fr/HLP sep low press side outlet & welded 2" S40 FB pipe disch line to HLP sep high press side as trap sep. Inst comp scrubber dump line to pit tnk. Cleaned loc. SDFN. Start up being sched.

6/9/01

Prep comp for start up. Chg'd WH flw to comp suc & std new Universal WH recip comp @ 6:00 p.m., 6/8/01.

Well: PAH
 Operator: XTO ENERGY, INC.
 Township: 25.0N
 Section: 3
 Land Type: F

No.: 1
 API: 3004520780

Range: 11W
 Unit: L
 County: San Juan

Accumulated:
 Oil: 9125 (BBLs)
 Water: 3182 (BBLs)

Gas: 1627777 (MCF)
 Days Produ: 7543 (Days)

Year: 1998

Pool Name BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Produ	Accum. Oil	Accum. Gas(MCF)
January	171	5567	0	31	171	5567
February	0	3945	0	28	171	9512
March	57	4718	0	31	228	14230
April	39	4562	0	30	267	18792
May	25	4573	0	31	292	23365
June	0	4248	0	30	292	27613
July	3	3656	0	31	295	31269
August	10	3817	0	31	305	35086
September	23	4500	0	30	328	39586
October	15	4428	0	31	343	44014
November	22	5894	0	30	365	49908
December	6	6570	0	31	371	56478
Total	371	56478	0	365		

Year: 1999

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Produ	Accum. Oil	Accum. Gas(MCF)
January	44	6498	0	31	415	62976
February	26	5233	0	28	441	68209
March	26	5616	0	31	467	73825
April	2	5346	0	30	469	79171
May	48	4816	0	31	517	83987
June	10	4988	30	30	527	88975
July	19	4269	0	26	546	93244
August	11	5051	20	31	557	98295
September	14	4915	60	30	571	103210
October	80	4851	80	31	651	108061
November	0	4450	30	29	651	112511
December	0	4429	0	31	651	116940
Total	280	60462	220	359		

Year: 2000

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Produ	Accum. Oil	Accum. Gas(MCF)
January	35	4727	0	31	686	121667
February	0	4032	128	29	686	125699

March	25	5084	0	31	711	130783
April	19	4546	0	29	730	135329
May	0	3611	0	31	730	138940
June	10	2229	0	30	740	141169
July	1	2414	0	31	741	143583
August	4	2722	0	31	745	146305
September	10	3082	0	30	755	149387
October	11	2677	80	31	766	152064
November	19	3446	0	30	785	155510
December	23	3669	0	31	808	159179
Total	157	42239	208	365		

Year: 2001

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days	Produ	Accum. Oil	Accum. Gas(MCF)
January	31	3779	0	31	839	162958	
February	26	3216	0	28	865	166174	
March	15	3194	0	31	880	169368	
April	22	2996	0	30	902	172364	
May	14	3078	0	31	916	175442	
June	10	4990	0	28	926	180432	
July	3	5059	0	31	929	185491	
August	2	4697	0	30	931	190188	
September	3	4261	0	29	934	194449	
October	7	4320	0	31	941	198769	
November	5	4144	80	30	946	202913	
December	11	4196	0	31	957	207109	
Total	149	47930	80	361			